VERIFICATION REPORT

EVRENCİK WPP

BCR-TR-152-1-001

Re-Carbon Ltd. |

VERIFICATION REPORT PROJECT ID	
Project Title	Evrencik WPP
Project ID	BCR-TR-152-1-001
Project holder	Sekans Enerji Limited ŞTİ.
Project Type/Project activity	Please indicate the type of project and the project activity. Project Type: ☒ Energy ☐ Waste Project Activity: ☐ Solar Energy ☒ Wind Energy ☐ Biomass Energy ☐ Hydraulic Power
Grouped project	☐ Yes ☒ No
Version number and date of the Project Document to which this report applies	*Version 05* *20/11/2024*

Applied methodology	ACM0002 Grid-connected electricity generation from renewable sources, version 22.0
Project location	Evrencik Village of Kırklareli Province, Türkiye
Project starting date	14/10/2020
Quantification period of GHG emissions reductions/removals	14/10/2020 to 13/10/2027
Monitoring period	14/10/2020 to 30/06/2022
Total amount of GHG emission reductions/removals	Total amount of GHG emissions reductions/removals (during the monitoring period): 322,687 tCO_2 Average annual amount of GHG emission reductions/removals: *188,676* tCO_2
Contribution to Sustainable Development Goals	☐ SDG 1 – No Poverty ☐ SDG 2 – Zero Hunger ☐ SDG 3 – Good Health and Well-being ☐ SDG 4 – Quality Education ☐ SDG 5 – Gender Equality ☐ SDG 6 – Clean Water and Sanitation ☒ SDG 7 – Affordable and Clean Energy

	☒ SDG 8 – Decent Work and Economic Growth ☐ SDG 9 – Industry, Innovation and Infrastructure ☐ SDG 10 – Reduced Inequalities ☐ SDG 11 – Sustainable Cities and communities ☐ SDG 12 – Responsible Consumption and Production ☒ SDG 13 – Climate Action ☐ SDG 14 – Life Below Water ☐ SDG 15 – Life on Land ☐ SDG 16 – Peace, Justice and Strong Institutiıons ☐ SDG 17 – Partnership for The Goals
Special category, related to co-benefits	Please indicate the special category to which the project applies. The project has these co-benefits; ☐ Biodiversity Conservation ☐ Community Benefits ☐ Gender Equity ☒ None
Document date	18/12/2024

Work carried out by	Mrs. Beyda ALTUNTAŞ - Team Leader Ms. Kader ALKAÇ – Team Leader Trainee Ms. Helin TÜZER Verifier Trainee
Approved by	Mr. Rohit BADAYA Technical Reviewer  18/12/2024

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1 Executive summary

Re-carbon Gözetim Denetim ve Belgelendirme Ltd. Şti. was appointed by "Sekans Enerji Limited ŞTİ." to perform the verification of the BCR project activity titled "Evrencik WPP" in "Turkey" through a contract, dated 04/04/2024.

In particular;

- *the project's baseline was assessed against "ACM0002 Grid-connected electricity generation from renewable sources, version 22.0"*
- *the project's additionality justification was assessed against "TOOL 01: Tool for the demonstration and assessment of additionality, version 07.0.0, TOOL 07: Tool to calculate the emission factor for an electricity system, version 07.0, TOOL 24: Common Practice, version 03.1 and TOOL 27: Investment Analysis, version 13.0."*
- *the project's compliance with the requirements of Article 12 of the Kyoto Protocol, the CDM Modalities and Procedures, as agreed in the Marrakech Accords under decision 3/CMP.1, the annexes to this decision, subsequent decisions and guidance made by COP/MOP & CDM Executive Board and other relevant rules, including the Host Country's legislation and sustainability criteria.*
- *BCR Validation and Verification Manual Greenhouse Gas projects version 2.4*
- *BCR Standard Version 3.4*

Verification is a requirement for all BCR projects and is seen as necessary to provide assurance to stakeholders of the quality of the project and its intended generation of Verified Carbon Credits (VCCs).

The scope of the verification is the independent and objective review of the BCR Monitoring Report Template (MR). The purpose of the verification is its usage during the registration process as part of the BCR project cycle. Therefore, Re Carbon Ltd. cannot be held liable by any party for decisions made or not made based on the verification opinion that go beyond that purpose.

Re Carbon Ltd. also confirms the following based on the results of document review for the monitoring period between 14/10/2020 – 30/06/2022:

Year	*GHG emission reductions in the baseline scenario (tCO2e)*	*GHG emission reductions in the project scenario (tCO_{2e})*	*GHG emissions attributable to leakages (tCO_{2e})*	*Estimated Net GHG Reduction (tCO_{2e})*
14.10.2020-31.12.2020	*2,179*	*0*	*0*	***2,179***
2021	*182,685*	*0*	*0*	***182,685***

01.01.2022-30.06.2022	*137,823*	*0*	*0*	***137,823***
Total	***322,687***	***0***	***0***	***322,687***

During the verification 23 Corrective Action Requests, 03 Clarification Requests were raised, all of which were closed out before the issuance of this verification report. 02 Forward Action Request was raised during the verification to be addressed during the next verification of the proposed project activity.

In summary, it is Re-carbon Ltd.'s opinion that the project activity "Evrencik WPP" in "Turkey", as described in the BCR-MR, version 5 dated 02/12/2024, meets all relevant UNFCCC requirements for the CDM, BCR and all relevant host Party criteria and correctly applies the baseline and monitoring methodologies "ACM0002 Grid-connected electricity generation from renewable sources, version 22.0". Hence, Re Carbon Ltd. requests the quantification of the emission reductions verified in this 1st monitoring period of the 1st quantification period.

2 Objective, scope and verification criteria

Through a contract, dated 04/04/2024 Re Carbon Ltd. was appointed by "Sekans Enerji Limited ŞTİ." to perform the 1st verification (1st CP, 1st Monitoring Period) of the "Evrencik WPP". The objective of this verification activity was to assess, with objective evidence:

- *if the monitoring report dated "02/12/2024" conforms with the requirements of the monitoring plan of the registered Project Description (PD) and the approved methodology*
- *if the project activity conforms with the monitoring report and the registered PD, and*
- *if the data reported in the monitoring report are complete and transparent.*

The scope of the verification is the independent and objective review of the monitored GHG reductions. The verification activity is based on the validated and registered PD version 5 dated, 20/11/2024.

The project activity and the monitoring report are assessed against the requirements of Article 12 of the Kyoto Protocol, CDM Modalities and Procedures as agreed upon in the Marrakech Accords under decision 3/CMP.1, the annexes to this decision, "ACM0002 Grid-connected electricity generation from renewable sources, version 22.0", subsequent decisions and guidance made by COP/MOP & CDM Executive Board and other related rules, all according to the guidance given in the BCR Validation and Verification Manual Greenhouse Gas projects version 2.4 and BCR standard version 3.4.

The only purpose of the verification and certification is its usage during the issuance process as a part of the BCR project cycle. Therefore, Re-carbon Ltd. cannot be held liable by any party for decisions made or not made based on the verification and certification opinion, which will go beyond that purpose.

3 Verification planning

The verification was performed by a competent verification team consisting of "Beyda ALTUNTAŞ" as the Team Leader, "Kader ALKAÇ" as the Team Leader Trainee, "Helin TÜZER" as the Verifier Trainee, "Rohit BADAYA" as the "ITR". The verification team and ITR were assigned to this verification activity on 04/04/2024, taking all the above factors into consideration and following the contract review procedure.

The "verification team" and "technical reviewer and approver" details are given in Sections 3.2.

3.1 Verification plan

The Verification TL developed a verification assessment plan that describes verification activities and schedules. The verification assessment plan is revised as necessary during the verification.

The verification assessment plan is prepared using "Assessment Planning Form" and address the following:

- *the scope and objectives;*
- *identification of the verification team and their roles on the team;*
- *client/responsible party contact;*
- *schedule of verification activities;*
- *level of assurance;*
- *verification criteria;*
- *materiality;*
- *schedule for site visits.*

The Verification TL communicated the verification assessment plan to the responsible party and ensured that relevant responsible party's personnel are notified prior to the beginning of the site visit on 14/05/2024.

The Verification TL informs the client of the names and roles of the team members with sufficient notice for any objection to the appointment of a team member to be made.

As a result of planning and performance of the verification activities please find below the actual verification timeframe:

The verification timeframe is given in detail in Table 3-5 below:

Table 3-1: Verification Timeframe

Activity	Timeline		Total Days
	From	To	
Desk Review	13.05.2024	20.09.2024	131
Review of the MR version 01	13.05.2024	13.05.2024	1
Site Visit	14.05.2024	14.05.2024	1
Issuance of the Verification Protocol version 01	17.05.2024	17.05.2024	1
Review of PDs Initial Set of Responses	17.05.2024	13.06.2024	28
Issuance of the Verification Protocol version 02	13.06.2024	28.06.2024	16
Review of PDs Second Loop Responses	28.06.2024	16.07.2024	19
Issuance of the Verification Protocol version 03	16.07.2024	23.07.2024	8
Review of PDs Second Loop Responses	23.07.2024	30.07.2024	
Closing of all the CARs and CLs	30.07.2024	30.07.2024	1
Issuance of the Verification Report version 01	1.08.2024	24.09.2024	55
ITR Process	24.09.2024	3.12.2024	71
Issuance of the Verification Report version 02	31.10.2024	2.12.2024	33
Submission for Final Approval	4.12.2024	18.12.2024	15

Information or clarifications provided as a response to a CAR, CL or FAR could also lead to a new request. This can also be seen transparently in the Verification Protocol provided in Annex 1 of this Verification Report.

3.2 Verification team

The appointment process of the verification team considers the technical area(s), sectoral scope(s), and relevant host country experience required amongst team members for the accurate and thorough assessment of the project design. The relevant BCR verification and previous ITR experiences are also assessed during the selection of the team members and the Independent Technical Reviewer (ITR), respectively. The verification team and ITR were assigned to this verification activity on 04/04/2024, taking all the above factors into consideration and as a result of the contract review process.

Name	Role	Host Country Experience	Scope Coverage	Technical Expertise	Financial Expertise	InvoLvment.
Beyda ALTUN TAŞ	*Team Leader*	☒	☒	☒	☐	*A, DR, RA, R*
Kader ALKAÇ	*Team Leader Trainee*	☒	☒	☒	☐	*A, DR, SV, R*
Helin TÜZER	*Trainee Verifier*	☐	☐	☐	☐	*A, DR, SV, R*
Rohit BADAYA	*ITR*	☒	☒	☒	☒	*ITR*

** Explanations for the abbreviations used for involvement types are as follows:*

A : Administrative

DR : Desk Review

SV : Site Visit

RA : Remote Assessment[1]

R : Reporting

ITR : Independent Technical Review

How the team meets the compliance required for the verification and lists the documentation that supports the competencies of the verification team needed for the BCR Validation and Verification Manual is given in Annex 1.

3.3 Level of assurance and materiality

Re Carbon Ltd. hereby confirms that the reasonableness of assumptions of this verification report is reasonable, with respect to material errors, omissions and misrepresentations. To guarantee this reasonableness of assumptions all data that is used in the GHG emission reduction calculations have been reviewed without any sampling.

3.4 Sampling plan

No sampling approach is used for this verification process.

4 Verification procedures and means

4.1 Preliminary assessment

As part of this preliminary assessment, the verification team requested the project holder for sufficient information to determine the purpose and scope of the verification considering the following:

- *if the GHG project corresponds to a type of project eligible for the Certification Program (conformity with applicable verification criteria, including the principles and requirements of BCR STANDARD in the scope of verification),*
- *if the GHG project applies a methodology eligible under the requirements of the Certification program (The GHG Project baseline is consistent with the methodology applied, as appropriate),*
- *if the monitoring plan complies with the methodology applied by the GHG project (The quantification of mitigation results against the validated baseline shall follow the provisions of the used methodology, as appropriate),*
- *if the determination of the baseline considers the considerations provided by the BIOCARBON REGISTRY Program and by existing sectoral and national regulations.*

The scope of the verification is the independent and objective review of the BCR Monitoring Report Template (MR). The BCR-MR is reviewed against the relevant criteria (see section 2) and decisions by the BCR Organization, including the approved baseline and monitoring methodology. The verification was based on the guidance given in the BCR Validation and Verification Manual Greenhouse Gas projects version 2.4 and BCR Standard version 3.4.

The verification team has employed a risk-based approach to assess the completeness and accuracy of the claims and conservativeness of the assumptions in the BCR-MR. The focus of the verification team is to identify significant risks for the project implementation and the generation of VCCs. The verification is not meant to provide any consulting towards the project participants. However, stated requests for clarifications and/or corrective actions may have provided input for improvement of the project design.

The only purpose of the verification is its usage during the registration process as part of the BCR project cycle. Therefore, Re Carbon Ltd. cannot be held liable by any party for decisions made or not made based on the verification opinion that go beyond that purpose.

4.2 Document review

The report is based on the assessment of the BCR-MR version 5 dated 02/12/2024 undertaken through stakeholder consultations, application of standard auditing techniques including but not limited to desk review, follow up actions (e.g., on site visit, electronic (telephone or

e-mail) interviews) and also the review of the applicable approved methodological and relevant tools, guidance and BCR decisions. Additionally, the cross checks were performed for information provided in the BCR-MR using information from sources other than the verification sources, the verification team's sectoral or local expertise and, if necessary, independent background investigations.

All the documents used for arriving verification conclusion are listed in Annex 3, and referenced accordingly in verification report.

4.3 Interviews

During the verification period, follow-up interviews were performed by the verification team to further analyze the correctness and accurateness of the information provided.

The list of individuals who were interviewed during verification site visit, executed on 14/05/2024 is given in Table below.

Reference Number	Means of Interview[2]	Full Name	Title	Organization
I01	SV	Erdinç ATLI	Mukhtar	Evrencik Village
I02	SV	Fatih TOKGÖZ	Electrical Engineer	Evrencik RES
I03	SV	Nadir DURAK	Command Operator	Evrencik RES
I04	SV	Tunay BUMİN	Security	Evrencik RES
I05	SV	Yılmaz TÜY	Civil Engineer	Evrencik RES
I06	SV	H. Kemal PEKŞEN	Business Manager	Evrencik RES
I07	SV	Bergen KULAK	Advisor	Evrencik RES

4.4 On-site visit

As a part of the verification activities a physical site visit was executed to the project activity's location, details of which can be seen in Table below:

2 SV: Site visit; T: Telephone; E: E-mail; RA: Remote Assessment

Site visit details

Date	14/May/2024	
Location	Kırklareli	
Participant	**Company Name**	**Role in the Organization / Role in the Site Visit**
Erdinç ATLI	Evrencik Village	Mukhtar
Fatih TOKGÖZ	Evrencik RES	Electrical Engineer
Nadir DURAK	Evrencik RES	Command Operator
Tunay BUMİN	Evrencik RES	Security
Yılmaz TÜY	Evrencik RES	Civil Engineer
H. Kemal PEKŞEN	Evrencik RES	Business Manager
Bergen KULAK	Evrencik RES	Advisor
Helin TÜZER	Re-carbon Ltd.	Trainee Verifier
Kader ALKAÇ	Re-carbon Ltd.	Team Leader Trainee
Beyda ALTUNTAŞ (Remotely	Re-carbon Ltd.	Team Leader

Points Verified	**Source of Information**
Implementation and operation of the proposed BCR project activity as per the registered PD	Document review, site visit and interviews from Evrencik Village
Review of information flows for generating, aggregating, and reporting the monitoring parameters	Document review, site visit and interviews from Evrencik Village
Interviews with relevant personnel to confirm that the operational and data collection procedures are implemented in accordance with the monitoring plan in the PD	site visit and interviews
Cross-check between information provided in the monitoring report and data from other sources such as plant logbooks, inventories, purchase records or similar data sources	Document review, site visit and interviews from Evrencik Village

Check of the monitoring equipment including calibration performance and observations of monitoring practices against the requirements of the PD and the selected methodology	Document review, site visit from Evrencik Village
Review of calculations and assumptions made in determining the GHG data and emission reductions	Document review, site visit from Evrencik Village
Identification of quality control and quality assurance procedures in place to prevent or identify and correct any errors or omissions in the reported monitoring parameters	Document review, site visit and interviews from Evrencik Village

4.5 Clarification, corrective and forward actions request

The verification of this BCR project activity includes the following steps:

- Assessment of the conformity of the actual project activity and its operation with the registered PD, dated 20/11/2024 version 5.
- A physical site visit was executed on 14/05/2024 in order to assess whether all physical features of the project activity proposed in the registered PD are in place and that the Project proponent(s) operated the project activity in line with the registered PD.
- Assessment of the compliance of the monitoring plan with the monitoring methodology "ACM0002: Grid-connected electricity generation from renewable sources, version 22.0"
- Assessment of the compliance of monitoring with the monitoring plan
- Assessment of data and calculation of greenhouse gas emission reductions
- Issuance of the verification report
- Independent technical review
- Approval of the verification report and request of issuance

During the verification process, a Verification Protocol was used to submit the findings to the Project proponent(s).

In line with Re Carbon Ltd.'s internal terminology and BCR Standard version 3.4, the team reports the non-conformities in forms of Corrective Action Requests (CARs), Clarification

Requests (CLs) and Forward Action Requests (FARs). When and for which type of non-conformities CARs, CLs and FARs are issued is explained below:

*The verification team raises a **CAR** if one of the following occurs:*

- *Non-conformities with the monitoring plan or methodology are found in the monitoring and reporting, or if the evidence provided to prove conformity is insufficient.*
- *Mistakes have been made in applying assumptions, data or calculations of emission reductions that will impair the estimate of emission reductions.*
- *Issues identified in a FAR during verification to be verified during verification have not been resolved by the Project proponents.*

*The verification team raises a **CL** if information is insufficient, not transparent or not clear enough to determine whether the applicable CDM and/or BCR requirements have been met.*

*The verification team raises a **FAR** during verification for actions where the monitoring and reporting require attention and/or adjustment for the next verification period.*

According to these principles a total of 23 CARs, 03 CLs and 02 FARs were issued, all of which are listed in the Verification Protocol.

The appointment process of the verification team considers the technical area(s), sectoral scope(s), and relevant host country experience, required amongst team members for the verification of the emission reductions, achieved by the project activity in the relevant monitoring period for this verification. The relevant BCR verification and previous ITR experiences are also assessed during the selection of the team members and the Independent Technical Reviewer (ITR), respectively. The verification team and ITR were assigned to this verification activity on 04/04/2024, taking all the above factors into consideration, and as a result of the contract review process.

4.5.1 Clarification requests (CLs)

According to these principles, a total of 03 CLs were raised all of which are listed in the Annex 2.

4.5.2 Corrective actions request (CARs)

According to these principles, a total of 23 CARs were raised all of which are listed in the Annex 2.

4.5.3 Forward action request (FARs)

According to these principles a total of 02 FARs were raised all of which are listed in the Annex 2.

5 Validation findings

The Validation Protocol is written by the validation team in line with the descriptions above. All CARs, CLs and FARs are listed in a transparent and clear manner.

During the validation period, a Validation Protocol was used to submit the findings to the project participants.

In line with Re Carbon Ltd. internal terminology and BCR Standard version 3.4, the team reports the non-conformities in the forms of Corrective Action Requests (CARs), Clarification Requests (CLs) and Forward Action Requests (FARs). When and for which type of non-conformities CARs, CLs and FARs are issued are explained below.

The Validation team raises a CAR if one of the following occurs:

- *The project participants have made mistakes that will influence the ability of the project activity to achieve real, measurable additional emission reductions*
- *The CDM and/or BCR requirements have not been met*
- *There is a risk that emission reductions cannot be monitored or calculated.*

The Validation team raises a CL if information is insufficient or not clear or not sufficiently transparent to determine whether the applicable CDM and/or BCR requirements have been met.

The Validation team raises a FAR during the validation to highlight issues related to project implementation that require a review during the first verification of the project activity.

According to these principles, a total of 12 CARs, 00 CLs and 01 FARs were raised; all of which are listed in the Validation Protocol.

5.1.1 Methodology deviations

N/A (This is not applicable for this project activity.)

5.1.2 Project document deviations

N/A (This is not applicable for this project activity.)

5.1.3 Other GHG program

The project was submitted to the Global Carbon Council on June 3, 2022 for registration. A registration request was later submitted on May 15, 2023. However, the decision was made to abandon this submission from Global Carbon Council and pursue registration for BCR instead. The Global Carbon Council does not currently have a de-registration process, so the submission remains on record although inactive. Furthermore, project representative

requested de-registration from GCC via an e-mail and the photographic evidence of this mail is provided to CAB and it is provided in Annex 5 of this report.

Furthermore, a FAR has been raised by the validation team for the first verification team to check whether Evrencik WPP is still listed in GCC registry or not, after GCC de-registration process has been implemented by the GCC Standard. It emphasizes that this project should be checked by the auditors again in the next verification stage by checking that the project does not receive credit from another standard.

CAB (VVB) has checked the I-REC Registry (https://register.evident.global/device-register), project is not registered to I-REC Registry. A declaration about double counting has been provided by project owner. Similarly, GS project database (https://registry.goldstandard.org/projects?q=&page=1),VCS (https://registry.verra.org/app/search/VCS/All%20Projects) and GCC project database (https://projects.globalcarboncouncil.com/pages/submitted projects) were checked for double counting and this project isn't available within GS and GCC projects' databases, either. Given that CDM projects are not applicable in Turkey and the project does not appear on domestic REC scheme, I-REC other registries. The project does not participate under any emission trading program and other GHG Programs including renewable energy certificates (RECs) and this is also confirmed. It could be confirmed that no RECs and other VER carbon credits are being issued for the project at the time of this process.

5.1.4 Grouped projects (if applicable)

N/A (This project is non grouped project.)

6 Verification findings

6.1 Project and monitoring plan implementation

6.1.1 Project activities implementation

The verification team, adhering to the BCR Project Standard (v.3.4) and BCR Validation and Verification Manual Greenhouse Gas Projects (v.2.4) requirements, checked the accuracy of the information given for the project activity in Section 1 (such as the parts of the project activity, the installed capacities, technical properties of the wind turbines, relevant dates, SDG contributions and so on) with conducting on-site visit, making interviews and reviewing documents. Verification team also assessed the project activities compliance with the registered PD, version 5 dated 20/11/2024.

The process to assess dissimilarities between project implementation and the validated project description involved a thorough review of the project documentation, monitoring reports, and on-site inspections. This assessment checked for any deviations in key project parameters, operational timelines, and performance indicators as outlined in the validated project description. After a detailed analysis, no dissimilarities were identified between the monitoring report and the validated project documents. Therefore, we conclude that the project has been implemented accurately in accordance with the validated project description.

Evrencik Wind Power Project, Turkey is operated by Evrencik Rüzgar Enerjisi Elektrik Üretim A.Ş. The project activity is located in Sofular and Evrencik of Vize district of Kırklareli province of Turkey. It includes 29 Nordex 4.5 MWm/4.5 MWe N149 turbines, 3 of them have installed capacity of 4.0 MWm/4.0 MWe and 2 of them has installed capacity of 4.8 MWm/4.8 MWe. There are 29 turbines in total in the project activity. The electricity generated at project is fed to the national grid via Vize Transformer Station on 154 KV High Voltage Level Transformer Center. Technical details of wind turbines have been given below, it has been verified from provisional acceptance protocols and Energy Yield Assessment Report.

	Main Meter				Back-up Meter				
Meter	**Brand**	**Type**	**Class**	**Serial No**	**Meter**	**Brand**	**Type**	**Class**	**Serial No**
TR-A Main-1	EMH	LZQJ-XC	0.5S	9420198	EMH	TR-A Main-2	LZQJ-XC	0.5S	9420200
TR-B Backup-1	EMH	LZQJ-XC	0.5S	9420199	TR-B Backup-2	EMH	LZQJ-XC	0.5S	9420201

The meters were initially calibrated on 09/07/2022 as verified through first index protocol and tested on 03/09/2022 as verified through meter test documents.

- ***Provisional acceptance date of T25:*** *14/10/2020*
- ***Provisional acceptance date of T24:*** *08/01/2021*

- ***Provisional acceptance date of T1:*** *16/01/2021*
- ***Provisional acceptance date of T2:*** *22/01/2021*
- ***Provisional acceptance date of T3, T4:*** *26/02/2021*
- ***Provisional acceptance date of T5:*** *11/03/2021*
- ***Provisional acceptance date of T6:*** *18/03/2021*
- ***Provisional acceptance date of T8, T9:*** *01/04/2021*
- ***Provisional acceptance date of T12, T19:*** *07/04/2021*
- ***Provisional acceptance date of T7, T11:*** *09/04/2021*
- ***Provisional acceptance date of T15, T16:*** *16/04/2021*
- ***Provisional acceptance date of T10, T14:*** *22/04/2021*
- ***Provisional acceptance date of T13, T17:*** *30/04/2021*
- ***Provisional acceptance date of T18, T20, T22:*** *20/05/2021*
- ***Provisional acceptance date of T21, T27:*** *28/05/2021*
- ***Provisional acceptance date of T26:*** *04/06/2021*
- ***Provisional acceptance date of T23:*** *11/06/2021*

The purpose of the proposed project is to generate electricity by utilizing the renewable energy. Total amount of electricity generation is 508,571.61 MWh and emission reduction achieved in this monitoring period is 322,687 tons of CO2e. Also, apportioning has been applied for October 2020 electricity generation value because the crediting period start date does not cover the whole month of October 2020 and since this is the first verification process of first crediting period, start date of the crediting period have been taken as the start date of the monitoring period. The project owner and the VVB made on-site visit on 14/05/2024. The 1st crediting period start date of the project is 14/10/2020 to 13/10/2027. This is the 1st monitoring period which is in between 14/10/2020 and 30/06/2022 (both days included).

Similarly, the verification team performs the verification process by the guidelines established for the ISO 14064-3.

The project's technical characteristics have not changed since its beginning on October 14, 2020, which also happens to be the start date of the project's first quantification period. As a result, the project has been run smoothly throughout the first monitoring period, which runs from October 14, 2020, to June 30, 2022, without any equipment overhauls or downtime. There were no noteworthy occurrences during the observation period that could have affected the methodology's applicability. 322,687 tCO2 emission reductions were accomplished by the project during this monitoring period. Based on the local and technical expertise of the team Re-carbon ltd checked and confirmed.

In conclusion, an exhaustive assessment was carried out by reviewing all documentation provided for the project, including the monitoring report, technical specifications, and operational records. Where certain documents were missing, additional requests were made to the project participants to ensure all necessary information was available for a comprehensive review. The cross-checking process involved comparing the data in the monitoring report with the findings from the on-site inspections, interviews with project personnel, and official documents such as licenses, acceptances, etc., Receipts and records by licensed and/or official sources were also referenced to verify the accuracy and completeness of the information.

Based on this thorough assessment and cross-checking process, it was concluded that the implementation of the project activities is fully compliant with the validated project description. The conclusion was reached by ensuring that all project elements—such as operational parameters, timelines, and performance metrics—aligned with the validated project documentation, without any significant deviations or inconsistencies.

6.1.2 Monitoring plan implementation and monitoring report

The project verification team confirmed that the monitoring plan is appropriately described, considering relevant requirements such as the BCR Project Standard v3.4, ACM0002 version 22.0, and others. The monitoring plan is feasible within the project's design and can be effectively implemented by the project owner. Monitoring parameters, particularly those related to emission reductions and additional labels, have been correctly chosen. .

The project has been fully implemented according to the registered Project Document (PD), with all 29 wind turbines operational during the on-site visit, as outlined in the PD. The verification team, through on-site inspections and supporting evidence, confirms that all physical aspects of the project, including data collection systems and storage, have been implemented in alignment with the registered PD. Electricity meters were also inspected during the site visit, and the project activity was confirmed to be fully operational.

The project start date of 14/10/2020 was verified as the date of the commisioning, consistent with the registered PD version v5 dated 20/11/2024.

According to the PDD, the estimated annual emission reduction is 328,924 tCO2e, and the total estimated emission reduction for the monitoring period is 563,226 tCO2e. The actual emission reduction achieved during the current monitoring period is 322,687 tCO2e, which represents a 42.7% reduction from the estimated amount. However, this difference is considered acceptable due to expected yearly fluctuations in wind speed, uncertainties in wind estimation, and potential variations in electricity generation over the project's lifetime. The average reduction for the monitoring period of 42.7% is within an acceptable range. Since it is a decrease from the estimated amount and not increase, IRR has not been affected.
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The difference in the actual and estimated emission reductions does not result in a significant overestimation of ER in this period.

The monitoring plan complies with the approved methodology, ACM0002 version 22.0, as applied to the project activity.

6.1.2.1 Data and parameters

All parameters required by the methodology and BCR Standard are monitored. The parameters were monitored and determined as per the monitoring plan of the BCR PD (version 5 dated 20/11/2024) .

The monitoring plan is created correctly based on the requirements of BCR standard v3.4, BCR Validation and Verification Manual Greenhouse Gas projects version 2.4. and the applied methodology. There are 4 monitoring parameters which are selected by the project owner. These monitoring parameters are:

1) *$EG_{PJ,y}$(Quantity of net electricity generation supplied by the project plant/unit to the grid in year y): This parameter is monitored with the electricity meter readings on-site. There are 2 main meters and 2 back-up meters in total. The brands of all electricity meters are EMH. The accuracy classes of all meters are 0.5S. These features are confirmed via the calibration documents (i.e. first index protocols) of the electricity meters dated 09/07/2020. TEIAS is responsible for reading of the data. The electricity data is taken from monthly invoices (which are prepared by TEIAS) and the electricity generation values are published in EPIAS website (the main source of the electricity generation values). These values have been cross-checked with the internal meter reading records (i.e. OSF forms). The meters are bi-directional. Therefore, to calculate the net electricity generation which that is given to the National Grid, import electricity values are subtracted from export electricity values. Apportioning is applied for the part month which is October 2020. The verification team evaluated the apportioning calculations in the Emission Reduction (ER) Excel*

spreadsheet and confirmed their accurate application. During this monitoring period, 508,571.61 MWh of electricity have been generated from wind power by the project activity.

2) *ER_y (Emission reductions by the project activity in year y): This parameter is calculated by monitoring the electricity generation with the electricity meters. The data is monitored continuously and recorded monthly. Continuous monitoring is done with SCADA system. SCADA system explained by project owner during the on-site visit. Since the meter readings of TEIAS are monthly, the data is recorded monthly. During this monitoring period, 322,687 tCO2 emission have been reduced by the project activity.*

3) *Number of Employments (Number of people permanently working for the operation of the project): There is no legal requirement to determine the number of employees in power plants. This parameter is monitored with the social security records of the employees and cross-checked with on-site visit interviews for "Number of people permanently working for the operation of the project" indicator. 12 people have been employed by the project activity in this monitoring period.*

4) *Quality of Employment (Number of trainings provided): Number of OHS and job-related training provided to the employees annually is monitored and provided to the verification team. In this monitoring period, OHS trainings have been provided to all employees and certificates of the trainings are provided to the VVB. Moreover, it was learned from the business manager during the on-site visit that health and safety trainings are provided to the employees. All trainings have been confirmed by the employees of the plant during site-visit interviews.*

There are two main and two backup meters in the project site. The current electricity meter details are as follows:

	Main Meter				***Back-up Meter***			
	Brand	*Type*	*Class*	*Serial No.*	*Brand*	*Type*	*Class*	*Serial No.*
TR-A	*EMH*	*LZQJ-XC*	*0.5S*	*9420198*	*EMH*	*LZQJ-XC*	*0.5S*	*9420199*

TR-B	*EMH*	*LZQJ -XC*	*0.5S*	*9420200*	*EMH*	*LZQJ-XC*	*0.5S*	*9420 201*

The properties of the electricity meters have been confirmed by the photographic evidences of the meters, on-site visit inspections and their first index protocol documents (i.e. calibrations of the electricity meters) dated 09/07/2020.

The project verification team confirmed that the monitoring plan is applied appropriately considering the relevant requirements (such as BCR Project Standard v3.4, ACM0002 v22.0 and so on). Also, the monitoring plan is feasible with the project design.

Considering emission reductions and the additional labels, the monitoring parameters are monitored correctly.

Fixed Ex-ante Parameters:

1) EFgrid,CM,y: Combined Margin Emission Factor of the Turkish National Grid. It's been published by Turkish Ministry of Energy and Natural Sources for 2021 on 18/03/2024.
2) EFgrid,OM,y: Operating Margin Emission Factor of the Turkish National Grid. It's been published by Turkish Ministry of Energy and Natural Sources for 2021 on 18/03/2024.
3) EFgrid,BM,y: Build Margin Emission Factor of the Turkish National Grid. It's been published by Turkish Ministry of Energy and Natural Sources for 2021 on 18/03/2024.
4) *ERy: Emission reductions by the project activity in year y (t CO2/yr)*

In accordance with ACM0002, Version 22.0, baseline emissions include CO2 from electricity generation in power plants that are displaced due to the project activity. And baseline emissions correspond to emission reductions and are calculated as the net electricity generated by the project activity, multiplied with combined margin CO2 emission factor for grid connected power generation in year y.

The verification team confirms that the project's monitoring plan has been implemented in full accordance with the validated plan and the relevant standards, including BCR Project Standard v3.4, ACM0002 v22.0, and the BCR Validation and Verification Manual. All required parameters have been correctly monitored and verified using reliable sources, such as electricity meter readings, calibration protocols, and cross-checks with official data. The project boundary, activities, and quality control measures have been

thoroughly assessed, confirming the accurate application of all monitoring procedures. During this monitoring period, 508,571.61 MWh of electricity were generated, resulting in a total emission reduction of 322,687 tCO2, with no discrepancies observed in the reported data. Additional social indicators, such as employment and training, were also verified through on-site interviews and documentation. The fixed ex-ante parameters were determined in accordance with the applicable methodology, ensuring that the project remains in compliance with the baseline emissions calculations. Based on this detailed assessment, the project is confirmed to be operating as described in the registered PD, and all monitoring procedures have been carried out correctly and efficiently.

6.1.2.2 Sustainable development safeguards (SDSs)

The project holder has provided a comprehensive description of the social and environmental assessment. The analysis effectively addresses the foreseeable impacts on biodiversity and ecosystems within the project boundaries, particularly through the preparation of an Ornithology Report, which concludes that there are no negative impacts on bird and bat populations.

The analysis is underpinned by reliable and up-to-date references, including compliance with local regulations and best practices in waste management. The project adheres to the Waste Management Regulation for domestic and hazardous wastes, ensuring that all processes are documented and verifiable.

The assessment indicates that the project does not negatively impact the natural environment or local communities. It successfully mitigates potential issues such as land disputes by complying with expropriation laws and maintaining ongoing communication with affected citizens. Furthermore, the project creates employment opportunities and supports local economic development without displacing any residents. Project employes 5 local people and does not lead to unsafe working conditions as verified through site-visit interviews.

The evaluation of assumptions is detailed, with relevant documentation provided to support claims. The project's adherence to labor laws protects employee rights. The reliability and pertinence of the references used in the environmental and social assessment were assessed through thorough documentation review and alignment with regulatory standards. Verification team checked the waste-collection area of the project activity and concluded that the wastes are collected and disposed of in line with the regulations. Receipts of the disposed wastes are examined by the verification team.

The project utilizes the BCR's "Sustainable Development Safeguards (SDS) Tool, v1.0," which confirms compliance with socio-economic aspects. The assessment process involved thorough documentation and stakeholder engagement, leading to the conclusion that the project meets all necessary safeguards.

The monitoring framework established ensures ongoing evaluation of the environmental and social effects of project activities. Verification was performed through cross-checking of documents and additional information reviewed, confirming adherence to established standards.

The comprehensive evaluation indicates that the project positively contributes to sustainable development while mitigating negative environmental and socio-economic impacts. The findings demonstrate a commitment to compliance with social safeguards, effective waste management, and proactive community engagement.

6.1.2.3 Procedures for the management of GHG reductions or removals and related quality control for monitoring activities

Project emissions of the project activity are estimated as per the ACM0002 methodologies and applicable tools as per these methodologies as provided to estimate project emission reductions correctly, the project owner has a robust data management system where it archives applicable parameters that are used in project emission calculations.

Quality control measures have been implemented to ensure the accuracy and consistency of the data collected for GHG reductions. These include periodic checks, calibration of monitoring equipment, and training for personnel responsible for data handling.

The procedures are consistent with the monitoring plan as stipulated in the registered PD, ensuring that all key parameters and data points are monitored and reported in line with the requirements.

6.1.2.4 Description of the methods defined for the periodic calculation of GHG reductions or removals and leakage

Project emissions of the project activity are estimated as per the ACM0002 methodologies and applicable tools as per the methodology. To ensure accurate calculation of emission reductions, project owner has a robust data management system where it archives applicable parameters which are used in project emission calculations. Please see Section 6.1.2.1 of the verification report to see the parameters required for project emission calculations. Monitoring parameters are already monitored in a conservative and provable way as per the ACM0002.

6.1.2.5 Assignment of roles and responsibilities for monitoring and reporting the variables relevant to the calculation of reductions or removals

The accountant's office is the natural identity that already archives some of the monitoring parameters as part of its business. Wind turbine meters installed within the wind turbine engine units will produce auxiliary data that will be used for cross-checking the electricity

generation by the project activity. Power meters at the grid substation are not monitored by the project owner. These meters are controlled by the EPIAS Turkey, which is the government company buying the electricity from the project owner. All calibration and control of these power meters at the grid substation are under the control of the TEİAŞ Turkey.

6.1.2.6 Procedures related with the assessment of the project contribution with the Sustainable Development Goals (SDGs)

The assessment of SDGs contributions of the project activity is carried out in Section 4 of the BCR-MR. The project activity contributes to 3 SDGs. Regarding the United Nations Sustainable Development Goals (SDGs), the Evrencik WPP project achieves the following 3 SDGs:

SDG 7 Affordable and Clean Energy / SDG 7.2 By 2030, increase substantially the share of renewable energy in the global energy mix / SDG 7.2.1 Renewable energy share in the total final energy consumption:

CAB (VVB) checked and confirmed that project activity generated renewable energy, about 508,571.61 MWh total during the monitoring period, by capturing wind power plant. Through this way, project contributes to the SDG 7.2. target, and the relevant indicator is SDG 7.2.1.

SDG Goal 8 Decent Work and Economic Growth /SDG 8.5 By 2030, achieve full and productive employment and decent work for all women and men, including for young people and persons with disabilities, and equal pay for work of equal value / 8.5.1 Average hourly earnings of employees, by sex, age, occupation and persons with disabilities //SDG 8.8: protect labor rights and promote safe and secure working environments of all workers, including migrant workers, particularly women migrants, and those in precarious employment:

CAB (VVB) checked the social security records and confirmed that the project created job opportunities during both the construction and operation phases. During operation, the project employs 12 people and 5 of them are from local villages. This was confirmed via site-visit interviews. The verification team also reviewed attendance records for various training sessions, including OHS training, emergency response training, COVID-19 training, risk management training, and job-specific programs such as Working at Height training. It was confirmed that employees regularly receive these trainings from the project owner. This was further validated through interviews conducted during the site visit.

SDG Goal 13 Climate Action/ SDG 13.2 Integrate climate change measures into national policies, strategies and planning / SDG 13.2.2 Total greenhouse gas emissions per year:

CAB (VVB) checked and confirmed that project will naturally play an important role in global climate change mitigation activities through preventing CO2 emissions that would otherwise be released to the atmosphere in the baseline conditions. The project achieved 322,687 tCO2 emission reduction. In this way, it contributes to SDG 13 goals of the UN.

6.1.2.7 Procedures associated with the monitoring of co-benefits of the special category, as applicable

The project holder has stated that co-benefits are not applicable to this project activity, as outlined in section 12 of the GHG Project Document. Upon review, we confirm that the project type, location, and scope do not generate measurable co-benefits as defined by the BCR Standard, version 3.4. Given the nature of the project, the absence of co-benefits is justified and in compliance with the standard's requirements.

6.2 Quantification of GHG emission reductions and removals

6.2.1 Methodology deviations (if applicable)

N/A

6.2.2 Baseline or reference scenario

ACM0002: Grid-connected electricity generation from renewable sources, version 22.0 is applied to identify the baseline scenario of the project activity. According to this methodology, the baseline scenario is indicated as "the electricity delivered to the grid by the project activity that otherwise would have been generated by the operation of grid connected power plants and by the addition of new generation sources".

Energy demanding need is increasing in Türkiye. Also, Turkish electricity generation is mainly composed of thermal power plants. Based on the evidence documents provided by the project owner, it can be confirmed that in the absence of the proposed project activity, the same amount of electricity is required to be supplied via fossil-fuel based power plants.

The project verification team confirmed that the baseline scenario is identified correctly by the project owner based on the applied methodology.

$$BE_y = EG_{PJ,grid,y} * EF_{grid,CM,y}$$

where:

BE_y	*Baseline emissions in year y (tCO_2)*
$EG_{PJ,grid,y}$	*Quantity of net electricity supplied to the grid as a result of the implementation of the CDM project activity in year y (MWh)*
$EF_{grid,CM,y}$	*Combined margin CO_2 emission factor for grid connected power generation in year y calculated by using the latest version of the "Tool to calculate the emission factor for an electricity system" (tCO_2/MWh)*

*BE_{total} = 508,571.61 MWh * 0.6345 tCO2/MWh = 322,687 tCO2*

6.2.3 Additionality

Additionality has been checked during validation stage, in this verification there is no change in the additionality of the project activity. It is still valid. Also, verification team assessed if the difference between actual and estimated electricity generation data affects the additionality. And Re-carbon Ltd. confirmed that the difference does not lead to a change in additionality.

6.2.4 Conservative approach and uncertainty management

The net electricity will be measured continuously by one main electricity meter at the grid interface and will be recorded monthly. There is also one back-up electricity meter. The meters used are in line with the regulatory requirements for electricity meters. Both the backup and the main meter have been checked during the on-site visit by the verification team. Moreover, calibration document (i.e. first index protocol) have been checked and cross-checked with the labels of meters inspected on physical site-visit. The technical features of the electricity meters were confirmed by the verification team via these documents.

The electricity meters have been controlled and maintained by the grid owner. Meter readings issued by EPİAŞ, and screenshot provided to the verification team will be used as the source of net generated electricity value and records taken by meters available at project site will be used as the cross-check source.

The emission reduction estimation calculations were validated by the VVB via a detailed review of the baseline calculation Excel Sheets.

All data will be kept for at least two years after the crediting period for QA/QC purposes. The calibration and maintenance of the meters will be carried out in line with the Bylaw on Metering and Metering Devices. Accordingly, the meters are calibrated and sealed by TEIAS before the commissioning of the power plant. The meters will be calibrated by TEIAS when there is an inconsistency between two devices and the initial calibration of the meters was on 09/07/2020 with a test date of 03/09/2022.

Meters are in class of 0.5s, which means error interval for measuring is in +-0.5% range which is well acceptable according to regulations. Periodic calibration of the meters will be done every 10 years, again as per regulation.

Through document review and interview during physical audit, Re Carbon Ltd. Confirms that the description provided of the project is accurate, complete, and provides an understanding of the nature of the project.

6.2.5 Leakage and non- permanence

According to ACM0002 v22.0, and BCR permanence and risk management tool version 1.1 there is no risk of leakage and/or non-permanence in wind power plants therefore this step is not applicable.

6.2.6 Mitigation results

Quantification of emission reductions of the project activity is calculated as per the ACM-002.

The mitigation results attributable to the project activities were evaluated by cross-referencing the methodologies outlined in ACM0002 with the data captured during the monitoring period. The evaluation process ensured that the parameters used in the calculation of GHG reductions were derived from reliable sources such as billing receipts from government, including real-time monitoring systems such as SCADA system, calibrated measurement tools like sealed and internal meters, and verifiable records. Default values like emission factor were used which is taken from official source indicated in PD.

The reliability of the data and parameters used in the calculations was thoroughly reviewed. Data sources include direct measurements, validated monitoring systems, and official documentation, all of which have been verified to ensure accuracy. The evidence supporting these parameters includes calibration certificates, data logs, and official government records.

The methodology and referenced tools, including ACM0002 and any applicable monitoring guidelines, were applied correctly to calculate baseline emissions, project emissions, leakage, and GHG emission reductions. The verification confirmed that the project's emission reductions were calculated in accordance with the approved methodologies and tools, with no deviations from the prescribed approach.

CAB (VVB) confirmed that calculations are in line with methodologies.

	Estimated GHG emission reductions or removals (tCO2e)	*Net GHG emission reductions or removals (tCO2e)*
Emission reductions / removals (tCO2)	*562,325*	*322,687*

Quantification of emission reductions of the project activity is calculated as per the" ACM0002 Grid-connected electricity generation from renewable sources, version 22.0". Project also claims carbon emission reductions due to the replacement of the electricity from the "Turkey" EPS grid system with renewable electricity produced by the project activity. For renewable component, "ACM0002 Grid-connected electricity generation from renewable sources, version 22.0" is used.

During the monitoring period, the actual GHG emission reductions achieved were compared with the estimations made during the project validation phase. As can be seen from the table above, project activity reduced way less emission than the estimated value during validation stage. The difference between the estimated emission reduction value of 562,325 tCO_2 and the actual value of 322,687 tCO_2 can be attributed to natural fluctuations in wind patterns and variability in energy generation. Wind power generation is highly dependent on wind speed and availability, which can vary seasonally and annually. During the monitoring period, lower-than-expected wind speeds or reduced operational hours may have resulted in lower electricity generation, thereby affecting the actual emission reductions.

CAB (VVB) confirmed that calculations are in the line with methodologies.

6.3 Sustainable development safeguards (SDSs)

The project holder has provided a thorough explanation of the results of the social and environmental assessment, specifically addressing the foreseeable impacts on biodiversity and ecosystems within the project boundaries. Key components of the analysis include the

preparation of an Ornithology Report, which concludes that there are no significant negative impacts on bird and bat populations. This report, along with other environmental assessments, is supported by reliable and up-to-date references, adhering to local regulations and industry best practices. Notably, the project complies with the Waste Management Regulation for domestic and hazardous waste, ensuring that waste collection and disposal processes are properly documented and verifiable.

The assessment confirms that the project does not negatively affect the natural environment or local communities. Potential socio-economic issues, such as land disputes, were successfully mitigated by following expropriation laws and maintaining consistent communication with affected citizens. Additionally, the project provides employment opportunities for five local individuals and contributes to local economic development. Importantly, there was no displacement of residents, and working conditions were verified as safe during site visits and interviews with employees, further demonstrating the project's compliance with labor laws and safety regulations.

A thorough evaluation of the assumptions underlying the assessment was conducted, supported by detailed documentation. The project's adherence to labor laws, protecting employee rights and ensuring compliance with occupational health and safety standards, was verified. The reliability and relevance of the references used in the environmental and social assessment were validated through a comprehensive review of documentation and their alignment with regulatory requirements. During verification, the team inspected the waste collection area and confirmed that all waste management practices comply with the relevant regulations. Disposal receipts and other supporting documents were reviewed to ensure proper adherence.

The project applies the BCR's "Sustainable Development Safeguards (SDS) Tool, v1.0," confirming that the project is compliant with socio-economic safeguards. The assessment process involved extensive documentation review, stakeholder engagement, and cross-referencing of project activities with the safeguard tool. This resulted in the conclusion that the project meets all required socio-economic standards and has been effectively implemented.

Ongoing monitoring of environmental and social effects is ensured through a well-established framework. The verification process included cross-checking documents and reviewing additional information to confirm the project's adherence to established environmental and social standards. Overall, the assessment concludes that the project contributes positively to sustainable development, while addressing and mitigating potential environmental and socio-economic impacts. The project demonstrates compliance with social safeguards, effective waste management, and proactive community engagement.

6.4 Project contribution whit the Sustainable Development Goals (SDGs)

Regarding the United Nations Sustainable Development Goals (SDGs), the Evrencik WPP project achieves the following SDGs:

SDG 7 Affordable and Clean Energy / SDG 7.2 By 2030, increase substantially the share of renewable energy in the global energy mix / SDG 7.2.1 Renewable energy share in the total final energy consumption:

CAB (VVB) checked and confirmed that project activity generates renewable energy, about 508,571.61 MWh total, by capturing Wind power plant, plant dominated Turkey EPS grid system. Through this way, project contributes to the SDG 7.2. target, and the relevant indicator is SDG 7.2.1.

SDG Goal 8 Decent Work and Economic Growth /SDG 8.5 By 2030, achieve full and productive employment and decent work for all women and men, including for young people and persons with disabilities, and equal pay for work of equal value / 8.5.1 Average hourly earnings of employees, by sex, age, occupation and persons with disabilities //SDG 8.8: protect labor rights and promote safe and secure working environments of all workers, including migrant workers, particularly women migrants, and those in precarious employment:

CAB (VVB) checked the social security records and confirmed that the project created job opportunities during both the construction and operation phases. During operation, the project employs 12 people and 5 of them are from local villages. This was further confirmed via site-visit interviews. The verification team also reviewed attendance records for various training sessions, including OHS training, emergency response training, COVID-19 training, risk management training, and job-specific programs such as Working at Height training. It was confirmed that employees regularly receive these trainings from the project owner. This was further validated through interviews conducted during the site visit.SDG Goal 8 Decent Work and Economic Growth /SDG 8.5 By 2030, achieve full and productive employment and decent work for all women and men, including for young people and persons with disabilities, and equal pay for work of equal value / 8.5.1 Average hourly earnings of employees, by sex, age, occupation and persons with disabilities

SDG Goal 13 Climate Action/ SDG 13.2 Integrate climate change measures into national policies, strategies and planning / SDG 13.2.2 Total greenhouse gas emissions per year:

CAB (VVB) checked and confirmed that project naturally plays an important role in global climate change mitigation activities through preventing emissions of CO_2 that would otherwise be released to the atmosphere in the baseline conditions. The project achieves 322,687 tCO_2 emission reduction. In this way, it contributes to SDG 13 goals of the UN.

6.5 Co-benefits (if applicable)

N/A

6.6 Double counting avoidance

The project was submitted to the Global Carbon Council on June 3, 2022 for registration. A registration request was later submitted on May 15, 2023. However, the decision was made to abandon this submission and pursue registration for BCR instead. The Global Carbon Council doesn't currently have a de-registration process, so the submission remains on record although inactive. Furthermore, project representative requested de-registration from GCC via an e-mail and the photographic evidence of this mail is provided to CAB and it is provided in Annex 5 of this report. Furthermore, CAB assessed all the calculations and provided document and Re-Carbon Ltd. Confirms that with the monitoring plan applied by the Evrencik WPP, no double counting risk is available.

Furthermore, a FAR has been raised by the validation team for the next verification team to check whether Evrencik WPP is still listed in GCC registry or not, after GCC de-registration process has been implemented by the GCC Standard. This FAR have been raised again by the verification team for the next verification team to check whether Evrencik WPP is still listed in GCC registry or not, after GCC de-registration process has been implemented by the GCC Standard since GCC still does not have a de-registration system in the time of first verification.

BCR Avoiding Double Counting tool has been used by the verification team to assess the double counting issue in the monitoring period. In order to comply with the tool, PP agrees on the following;

- PP will not count a ton of CO_2 more than twice to demonstrate compliance with the same GHG mitigation goal,
- PP will not count a ton of CO_2 to demonstrate compliance with more than one GHG mitigation goal,
- PP will not claim verification, certification or accreditation assigning more than one serial to a single mitigation result.

Accordingly, avoidance of double counting is a requirement that prohibits the accounting, issuance and retirement of GHG mitigation results that meet any of the conditions described above.

6.7 Compliance with Laws, Statutes and Other Regulatory Frameworks

Evrencik WPP is a licensed project activity (i.e. It has a generation license). The other host country laws that the project activity complies with are:

- *Environmental Law*
- *Electricity Market Law*
- *Law on Utilization of Renewable Energy Resources for the Purpose of Generating Electrical Energy*
- *Energy Efficiency Law*

If these laws are not complied with, operation permits cannot be obtained in Türkiye for wind power plants.

Re-Carbon Ltd. confirms that project activity complies with all local laws, statutes and other regulatory frameworks.

6.8 Carbon ownership and rights

The holder of project acitivity is "Evrencik Rüzgar Enerjisinden Elektrik Üretim Anonim Şirketi.". Carbon consultant company of the project activity is "Sekans Enerji Limited ŞTİ.". Carbon ownership of the project activity is belonged to the project owner, which is the "Evrencik Rüzgar Enerjisinden Elektrik Üretim Anonim Şirketi". "Evrencik Rüzgar Enerjisinden Elektrik Üretim Anonim Şirketi." has transferred its carbon credit related rights to the "Sekans Enerji Limited ŞTİ." by the agreement dated as 04/04/2024.

6.9 Risk management

To identify risks, BCR Permanence and Risk Management tool version 1.1 has been used in the MR and by the verification team. The steps taken to make sure the project meets the criteria of the tool have been summarized below:

For Environmental Aspects:

1) *Ornithology reports dated 2020-2021 and 2022 has been prepared by the PP and provided to CAB as an evidence document to show that project does not present a risk. Re-carbon Ltd. confirmed that project does not affect negatively the endangered species, migration route, bird, bats, carcasses and nests through ornithology report presented and site-visit observations.*

2) *Wastewater generated at site is disposed in line with the regulations. And waste-water disposal records dated 11/11/2021, 07/04/2021, 13/04/2021, 11/06/2021, 17/06/2021, 23/08/2021, 31/03/2022, 28/09/2022, 20/12/2022, 02/04/2022, 29/08/2022 and 30/08/2022 have been provided to verification team.*

3) *Domestic solid wastes are collected and handled according to the Solid Waste Control Regulation.*

4) *Waste oil from equipment is collected and disposed properly and in line with the local regulations.*

5) *Level of noise resulted from the project has been assessed in the Environmental and Social Impact Assessment of the project. A noise measurement report dated 29/09/2020 has been examined by the VVB Report indicates that the level of noise is below the limits on the operation phase.*

For financial aspects:

In Turkey, renewable energy power plants benefit from a fixed feed-in tariff for the initial decade of operation. This policy safeguards these plants from financial setbacks that could arise if electricity prices drop.

For Social Aspects:

A general external stakeholder and community grievance mechanism is developed as part of the risk mechanism which includes provisions for collecting and responding to stakeholder grievances.

The Project Company and the EPC contractor employ environmental and health and safety (EHS) staff to oversee the implementation of environmental and social management and stakeholder engagement during construction and operation.

In the host country (Turkiye), every power plant has to give OHS training to at least one of the 10 employees. This training has been provided to all employees annually according to site-visit interviews.

On site visit interviews, local people were interviewed and they has been asked whether the project activity presented any harm during the construction and operation phase. It was learned from the local people and local employees that no harm was made to them by the project activity and project holder. They stated that they are content with the project activity and the project holder. Re Carbon confirmed that no mitigation measure is required for this indicator.

The other risks may include operational and technical risks. With routine maintenance activities (e.g. monitoring of operation of the project activity through SCADA system, visual inspections and so on), these risks are minimized.

Re-carbon Ltd. confirms that the BCR Permanence and Risk Management tool version 1.1 has been used correctly in the MR. Furthermore, Re-carbon confirms the risk control and assessment procedure through site-visit inspections, interviews and documentation.

6.10 Stakeholder engagement and consultation

Local stakeholders were invited to provide feedback on the "Evrencik WPP" project during a stakeholder consultation meeting dated 10/05/2022. Participants were invited to the conference 1 days in advance by public notice invites posted in easily accessible and frequent areas. One of the announcements was put on the municipality building's official public notice board. The other one was displayed on the village bulletin board where everyone passes. Meeting was also announced by the local radio.

Moreover, during the on-site visit dated 14/05/2024, the mukhtar of Evrencik village confirmed that all the questions which were asked on the stakeholder consultation meeting were answered adequately. Moreover, the local stakeholders were informed about the project activity.

6.10.1 Public Consultation

According to BCR Standard v3.4 section 16.2," the projects are open for comments for a period of 30 calendar days. The interested party shall submit the comments filling out the format on the website. The project documentation is public and can be accessed in the project section. The request shall be complete and accompanied by the sender's information (name, organization and e-mail). At the end of the public consultation period, BIOCARBON will send the comments received to the project holder. Once comments are received, the project holder shall consider all comments received during the consultation period. If applicable, it shall adjust the project design or demonstrate that the comment is not relevant." Evrencik WPP public consultation was open from 06/05/2024 to 05/06/2024. As a result there had not been any comment received from the local stakeholders therefore there is no resulting change to the project design.

There had not been any complaint raised by the interviewed local stakeholders during the on-site visit as detailed in Sections 4.3 and 4.4 of the report. The local stakeholders as stated in the Table above were interviewed about the following issues and there had not been any complaint by the interviewed local stakeholders during the on-site visit:

- *Any harms to animals and agricultural lands*

- *Sufficiency of local employment (The interviewed local stakeholders were pleased about the provided local employment opportunities by the PP)*
- *Waste and leachate management practices implemented by PP*

There were no comments received from the local stakeholder and this is confirmed via signed letter dated 28/02/2023 from the mukhtar of Evrencik Village. As a conclusion, it was also concluded that the grievance mechanism is in place and this was also confirmed by the interviewed local stakeholders during the on-site visit.

6.11 REDD+ safeguards (if applicable)

N/A

6.12 Climate change adaptation

Türkiye the Host country presents its Intended Nationally Determined Contribution (INDC) towards achieving the ultimate objective of the United Nations Framework Convention on Climate Change. In this announced NDC strategy, Türkiye put the target of "Increasing capacity of production of electricity from hydropower to 29.6 GW until 2035" which is rapidly growing in last 10 years. In this manner, this Project has direct effect to achieve host country's goal in 2035 with extension of 129.6 MWe. This project is additional and implementation is in parallel with the host country's objectives. This situation has been confirmed by the regional expert of the validation team.

According to BCR Standard v3.4:

Project holder shall carry out actions related to climate change adaptation, demonstrating that these are derived from the GHG Project activities and so the project holder shall demonstrate that they:

(a) consider one or more of the strategic lines proposed in the National Climate Change Policies and/or focuses aspects outlined in the regulations of the country where the project is implemented;

(b) improve conditions for the conservation of biodiversity and its ecosystem services, in the areas of influence, outside the project boundaries; i.e., natural cover on environmentally key areas, biological corridors, water management in watersheds, among others;

(c) implement activities that generate sustainable and low-carbon productive landscapes;

(d) propose restoration processes in areas of specific environmental importance;

(e) design and implement adaptation strategies based on an ecosystem approach;

(f) strengthen the local capacities of institutions and/or communities to take informed decisions to anticipate negative effects derived from climate change (recognition of

conditions of vulnerability); as well as to take advantage of opportunities derived from expected or evidenced changes."

Re-carbon ltd. confirms that Evrencik WPP will contribute to these climate change adaptation targets:

(a) Türkiye has set a target to boost the share of renewable energy in its primary energy consumption. The development of the Evrencik Wind Power Plant (WPP) supports this objective.
(b) The effect on biodiversity and ecology has been assessed on-site visit by the verification team. Also, ornithology report of the project activity has been assessed by the verification team and verification team confirmed that the project does not negatively affect the biodiversity and ecology of the project area.
(c) The wind power plant project actively implements measures that contribute to the creation of sustainable and low-carbon productive landscapes. By harnessing renewable energy from wind resources, the project reduces reliance on fossil fuels and lowers greenhouse gas emissions.
(d) Based on current assessments (on-site visit inspection and interviews with the local stakeholders and project proponent), the project area does not contain any locations that are classified as environmentally significant. Therefore, no mitigation or restoration actions are deemed necessary at this time.
(e) Based on current assessments (on-site visit inspection and interviews with the local stakeholders and project proponent), the project is located in an area where no species of special concern are present. Based on this, no specific adaptation strategies were deemed necessary. However, the project design has been reviewed to ensure that it aligns with general ecosystem-based principles. Given the absence of significant ecological concerns, no further action was required. Project remains in compliance with relevant environmental standards.
(f) Based on site visit interviews and social security records of the employees, the project has demonstrated a commitment to strengthening local capacities by providing employment opportunities to the community, which enhances their ability to make informed decisions regarding the impacts of climate change. By supporting local livelihoods, the project indirectly empowers the community to better anticipate and adapt to potential vulnerabilities and take advantage of emerging opportunities derived from climate-related changes.

7 Internal quality control

As a final step of verification, the final documentation including the verification report and annexes must undergo an internal quality control by Re Carbon Ltd. This quality control is also referred to as the "Independent Technical Review" process.

The Independent Technical Review is performed by another Team Leader of RE-Carbon Ltd. who was not involved in the verification activities of this specific project activity. When the appointed Team Leader finalizes the Verification Report, the report is sent to the (for this project specifically appointed) Independent Technical Reviewer who reviews not only the verification report itself, but also all supporting documents such as the emission factor calculations, additionality justifications, relevant excel sheets etc.

Further CLs and CARs may be raised by the Independent Technical Reviewer during this review, in order to cover all the points that may need further clarification.

After all CLs and CARs are closed, the verification report is again reviewed and finally approved by the Team Leader, ITR and the Certification Manager, and the request for registration is submitted to the Project Developer along with the relevant documents.

8 Verification opinion

Re Carbon Ltd. performed the verification of the "Evrencik WPP" in "Turkey" between 12/05/2024 and 02/12/2024. The GHG Statement is the responsibility of the "Project Proponent". The verification was performed based on Verification criteria for projects set out in BCR Standard Version 3.4, UNFCCC criteria for the CDM and Host Party criteria, as well as per criteria given to provide for consistent project operations, monitoring and reporting.

The verification was performed by a verification team consisting of "Mrs. Beyda ALTUNTAŞ as the team leader, Ms. Kader ALKAÇ as the Team Leader Trainee, Ms. Helin TÜZER as the Verifier Trainee and Mr. Rohit BADAYA as the ITR." and the project activity was checked against the applicable rules and regulations of BCR including, BCR Validation and Verification Manual Greenhouse Gas projects version 2.4 and BCR Standard Version 3.4.

Re Carbon Ltd. hereby confirms that the proposed project activity "Evrencik WPP" in Turkey, applied all relevant EB-guidance as the selected baseline and monitoring methodologies and the associated methodological tools have been applied correctly. Verification of the GHG statement was conducted in accordance with ISO 14064-3; The data and information supporting the GHG statement assertion were projected in nature. The total emission reductions from the project are estimated to be on the average 328,924 tCO2e per year over the selected 07-year crediting period. The emission reduction forecast was checked. Kader Alkaç, Helin Tüzer and Beyda Altuntaş (remotely) conducted the site visit.

Re Carbon Ltd. hereby confirms that the project activity "Evrencik WPP" in Turkey is implemented in accordance with the validated and registered PD version 5, dated 20/11/2014. Verification of the GHG statement was conducted in accordance the ISO 14064-3: 2019. The monitoring system is in place and the emission reductions were calculated without material misstatements as per the applied approved methodology "ACM0002 "Consolidated baseline methodology for grid-connected electricity generation from renewable sources", Version 22.0.

The validated GHG emission reductions over the entire quantification period of the proposed project:

Year	GHG emission reductions in the baseline scenario (tCO2e)	GHG emission reductions in the project scenario (tCO2e)	GHG emissions attributable to leakages (tCO2e)	Estimated Net GHG Reduction (tCO2e)
14.10.2020-31.12.2020	2,179	0	0	2,179
2021	182,685	0	0	182,685
01.01.2022-30.06.2022	137,823	0	0	137,823
Total	322,687	0	0	322,687

Therefore, Re Carbon Ltd. requests the registration of the proposed project activity as a BCR project activity.

9 Verification statement

Verification statement upon achievement of the validation or verification, which complies with the following:

Carbon ownership of the project activity is belonged to the project owner, which is the "Evrencik Rüzgar Enerjisinden Elektrik Üretim Anonim Şirketi.". "Evrencik Rüzgar Enerjisinden Elektrik Üretim Anonim Şirketi." has transferred its carbon credit related rights to the "Sekans Enerji Limited ŞTİ." by the agreement dated as 04/04/2024.

Re Carbon Ltd. hereby confirms that the reasonableness of assumptions of this verification report is reasonable, with respect to material errors, omissions and misrepresentations. To guarantee this reasonableness of assumptions all data that is used in the GHG emission reduction calculations have been reviewed without any sampling.

Re Carbon Gözetim Denetim ve Belgelendirme Ltd. Şti. was appointed by "Sekans Enerji Limited ŞTİ." to perform the verification of the BCR project activity titled "Evrencik WPP" in "Turkey" through a contract, dated 04/04/2024. The objective of this verification activity is to have an independent third party for the assessment of the realized emission reductions, and to ensure a thorough assessment of the registered project activity against the applicable BCR and CDM requirements. The scope of the verification is the independent and objective review of the BCR Monitoring Report Template (MR). The purpose of the verification is its usage during the issuance process as part of the BCR project cycle. Therefore, Re Carbon Ltd. cannot be held liable by any party for decisions made or not made based on the verification opinion that go beyond that purpose.

Re Carbon Ltd. hereby confirms that the proposed project activity "Evrencik WPP" in "Turkey", applied all relevant EB-guidance as the selected baseline and monitoring methodologies and the associated methodological tools have been applied correctly. Verification of the GHG statement was conducted in accordance with ISO 14064-3; 2019. The total emission reductions from the project are estimated to be on the average 328,924 tCO2e per year over the selected 7-year crediting period.

Verification Team's conclusion on the project's contribution to sustainable development objectives are:

- *SDG 7*
- *SDG 8*
- *SDG 13*

Re-carbon ltd. as a CAB confirm information which are given above.

Beyda ALTUNTAŞ	*Rohit BADAYA*	*Ms. Esin TUNALI*
BCR Verification Team Leader	*ITR and Decision Maker*	*Certification Manager*
18/12/2024	*18/12/2024*	*18/12/2024*

10 Annexes

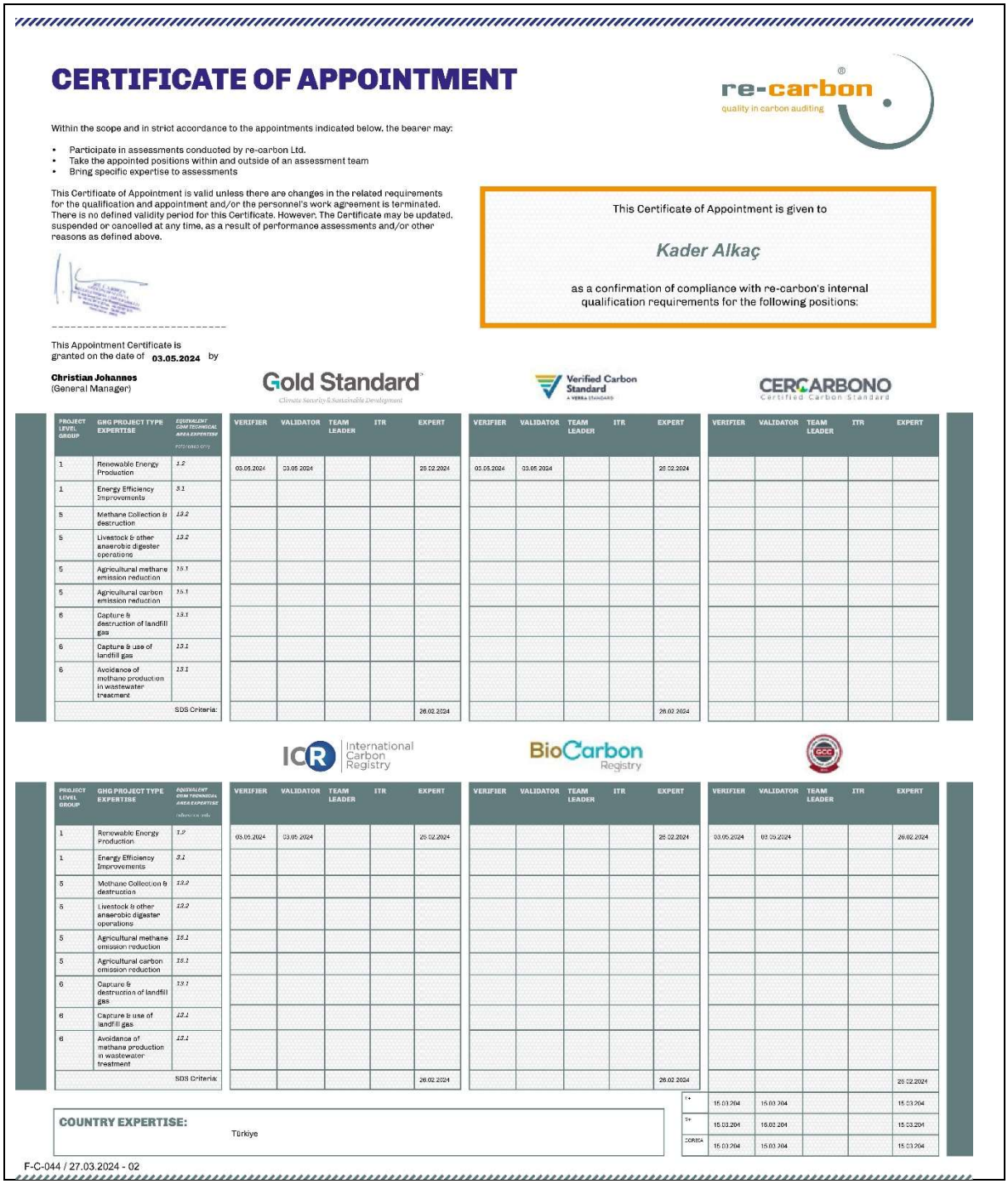
Annex 1. Competence of team members and technical reviewers

Ms. Kader Alkaç *holds a B.Sc. degree in "Environmental Engineering" from Hacettepe University / Ankara. With re-carbon, Kader is an internal Validator & Verifier and technical expert for "Project-Level Group 1 - GHG Project Type: Renewable Energy Production". Kader is also a Regional Expert for Türkiye.*

Mrs. Beyda Altuntaş *holds a B.Sc. degree in "Regional Planning" from Gazi University / Ankara and currently undergoes a M.Sc. program in the same. With re-carbon, Beyda is an internal Team Leader and technical expert for "Project-Level Group 1 - GHG Project Type: Renewable Energy Production". Beyda is also a Regional Expert for Türkiye.*

Mr. Rohit Badaya *holds a Master's degree in "Nanotechnology" and a Bachelor's degree in "Pulp and Paper Engineering" from the Indian Institute of Technology Roorkee (IIT Roorkee). He is also an Energy Auditor, certified by the Bureau of Energy Efficiency, Ministry of Power, Govt. of India. Rohit has more than 14 years of work experience in the area of Climate Change (CDM, GS, VCS, GCC) and has worked for various DOEs/VVBs in the capacity of Team Leader, Validator/Verifier, Technical Expert, ITR, Manager (Technical & Certification) and Quality Manager. Within the context of CDM/GS/VCS/GCC, Rohit has a record of accomplishment of more than 200 projects as Team Leader, Validator, Verifier, Technical Expert and Technical Reviewer. He is well versed with various local regulations related to CDM/GS/VCS/ GCC projects, located in countries in Asia, Africa, Middle East, Asia Pacific as well as in Türkiye. With re-carbon, Rohit is a free-lance Team Leader, ITR and an expert in "Project-Level Group 1 - GHG Project Types: Renewable Energy Production & Energy Efficiency Improvements" // "Project-Level Group 5 - GHG Project Types: Methane collection & destruction as well as Livestock and other anaerobic digester operations" // "Project-Level Group 6 - GHG Project Types: Capture & destruction of Landfill gas & Capture & use of Landfill gas & Avoidance of methane production in wastewater treatment". Rohit is also a Regional Expert for Bhutan, Brazil, Cambodia, Chile, Democratic Republic of Congo, Egypt, El Salvador, Ethiopia, The Gambia, India, Indonesia, Iran, Kenya, Madagascar, Malawi, Mauritius, Mexico, Morocco, Myanmar, Nepal, Nicaragua, Nigeria, Papua New Guinea (PNG), Republic of Madagascar, Senegal, South Africa, Sri Lanka, Thailand, Türkiye, Uganda, Vietnam and Zambia.*

Ms. Helin Tüzer *holds a B.Sc. degree in "Agriculture" from Ankara University. With re-carbon, Helin is an internal Validator/Verifier Trainee in "Project-Level Group 1 - GHG Project Type: Renewable Energy Production".*



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This Certificate of Appointment is given to

Kader Alkaç

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

This Appointment Certificate is granted on the date of **03.05.2024** by

Christian Johannes
(General Manager)

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Climate Security & Sustainable Development

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PROJECT LEVEL GROUP	GHG PROJECT TYPE EXPERTISE	EQUIVALENT CDM TECHNICAL AREA EXPERTISE (reference only)	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
1	Renewable Energy Production	1.2	03.05.2024	03.05.2024			26.02.2024	03.05.2024	03.05.2024			26.02.2024					
1	Energy Efficiency Improvements	3.1															
5	Methane Collection & destruction	13.2															
5	Livestock & other anaerobic digester operations	13.2															
5	Agricultural methane emission reduction	15.1															
5	Agricultural carbon emission reduction	15.1															
6	Capture & destruction of landfill gas	13.1															
6	Capture & use of landfill gas	13.1															
6	Avoidance of methane production in wastewater treatment	13.1															
		SDS Criteria:					26.02.2024					26.02.2024					

ICR International Carbon Registry

BioCarbon Registry

GCC

PROJECT LEVEL GROUP	GHG PROJECT TYPE EXPERTISE	EQUIVALENT CDM TECHNICAL AREA EXPERTISE (reference only)	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
1	Renewable Energy Production	1.2	03.05.2024	03.05.2024			26.02.2024					26.02.2024	03.05.2024	03.05.2024			26.02.2024
1	Energy Efficiency Improvements	3.1															
5	Methane Collection & destruction	13.2															
5	Livestock & other anaerobic digester operations	13.2															
5	Agricultural methane emission reduction	15.1															
5	Agricultural carbon emission reduction	15.1															
6	Capture & destruction of landfill gas	13.1															
6	Capture & use of landfill gas	13.1															
6	Avoidance of methane production in wastewater treatment	13.1															
		SDS Criteria:					26.02.2024					26.02.2024					26.02.2024

1+	15.03.2024	15.03.2024			15.03.2024
5+	15.03.2024	15.03.2024			15.03.2024
30A15A	15.03.2024	15.03.2024			15.03.2024

COUNTRY EXPERTISE: Türkiye

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This Certificate of Appointment is given to

Mrs. Beyda Altuntaş

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

This Appointment Certificate is granted on the date of **27.03.2024** by

Christian Johannes
(General Manager)

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PROJECT LEVEL GROUP	GHG PROJECT TYPE EXPERTISE	EQUIVALENT CDM TECHNICAL AREA EXPERTISE *reference only*	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
1	Renewable Energy Production	1.2	02.02.2024	02.02.2024	21.03.2024		15.12.2023	02.02.2024	02.02.2024	21.03.2024		15.12.2023					15.12.2023
1	Energy Efficiency Improvements	3.1															
5	Methane Collection & destruction	13.2															
5	Livestock & other anaerobic digester operations	13.2															
5	Agricultural methane emission reduction	15.1															
5	Agricultural carbon emission reduction	15.1															
8	Capture & destruction of landfill gas	13.1															
8	Capture & use of landfill gas	13.1															
8	Avoidance of methane production in wastewater treatment	13.1															
		SDS Criteria:	02.02.2024	02.02.2024	21.03.2024		15.12.2023	02.02.2024	02.02.2024	21.03.2024		15.12.2023					15.12.2023

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PROJECT LEVEL GROUP	GHG PROJECT TYPE EXPERTISE	EQUIVALENT CDM TECHNICAL AREA EXPERTISE *reference only*	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
1	Renewable Energy Production	1.2	02.02.2024	02.02.2024	21.03.2024		15.12.2023					15.12.2023	02.02.2024	02.02.2024	21.03.2024		15.12.2023
1	Energy Efficiency Improvements	3.1															
5	Methane Collection & destruction	13.2															
5	Livestock & other anaerobic digester operations	13.2															
5	Agricultural methane emission reduction	15.1															
5	Agricultural carbon emission reduction	15.1															
8	Capture & destruction of landfill gas	13.1															
8	Capture & use of landfill gas	13.1															
8	Avoidance of methane production in wastewater treatment	13.1															
		SDS Criteria:	02.02.2024	02.02.2024	21.03.2024		15.12.2023					15.12.2023	02.02.2024	02.02.2024	21.03.2024		15.12.2023
		Fa	15.03.2024	15.03.2024	15.03.2024		15.03.2024										
		31	15.03.2024	15.03.2024	15.03.2024		15.03.2024										
		DOHSA	15.03.2024	15.03.2024	15.03.2024		15.03.2024										

COUNTRY EXPERTISE: Türkiye for all above listed GHGRSs

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This Certificate of Appointment is given to

Mr. Rohit Badaya

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

This Appointment Certificate is granted on the date of **27.03.2024** by

Christian Johannes
(General Manager)

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PROJECT LEVEL GROUP	GHG PROJECT TYPE EXPERTISE	EQUIVALENT CDM TECHNICAL AREA EXPERTISE *reference only*	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
1	Renewable Energy Production	*1.2*	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
1	Energy Efficiency Improvements	*3.1*	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
5	Methane Collection & destruction	*13.2*	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
5	Livestock & other anaerobic digester operations	*13.2*	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
5	Agricultural methane emission reduction	*15.1*					
5	Agricultural carbon emission reduction	*15.1*					
6	Capture & destruction of landfill gas	*13.1*	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
6	Capture & use of landfill gas	*13.1*	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
6	Avoidance of methane production in wastewater treatment	*13.1*	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
		SDS Criteria:	25.10.2021	25.10.2021	25.10.2021	29.10.2021	25.10.2021

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PROJECT LEVEL GROUP	GHG PROJECT TYPE EXPERTISE	EQUIVALENT CDM TECHNICAL AREA EXPERTISE *reference only*	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
1	Renewable Energy Production	*1.2*	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
1	Energy Efficiency Improvements	*3.1*	25.10.2021	25.10.2021	25.10.2021	25.10.2021	29.10.2021
5	Methane Collection & destruction	*13.2*	25.10.2021	25.10.2021	25.10.2021	25.10.2021	29.10.2021
5	Livestock & other anaerobic digester operations	*13.2*	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
5	Agricultural methane emission reduction	*15.1*					
5	Agricultural carbon emission reduction	*15.1*					
6	Capture & destruction of landfill gas	*13.1*	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
6	Capture & use of landfill gas	*13.1*	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
6	Avoidance of methane production in wastewater treatment	*13.1*	25.10.2021	25.10.2021	25.10.2021	25.10.2021	29.10.2021
		SDS Criteria:	25.10.2021	29.10.2021	29.10.2021	25.10.2021	29.10.2021

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VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
				25.10.2021
				25.10.2021
				25.10.2021
				25.10.2021
				25.10.2021
				25.10.2021
				25.10.2021

ICR International Carbon Registry

PROJECT LEVEL GROUP	GHG PROJECT TYPE EXPERTISE	EQUIVALENT CDM TECHNICAL AREA EXPERTISE *reference only*	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
1	Renewable Energy Production	*1.2*	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
1	Energy Efficiency Improvements	*3.1*	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
5	Methane Collection & destruction	*13.2*	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
5	Livestock & other anaerobic digester operations	*13.2*	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
5	Agricultural methane emission reduction	*15.1*					
5	Agricultural carbon emission reduction	*15.1*					
6	Capture & destruction of landfill gas	*13.1*	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
6	Capture & use of landfill gas	*13.1*	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
6	Avoidance of methane production in wastewater treatment	*13.1*	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
		SDS Criteria:	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023

BioCarbon Registry

VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023

VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022
07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022
07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022
07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022
07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022
07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022
07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022
07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022

Fa	Trainee	Trainee	Trainee	Trainee	Trainee
3.1	Trainee	Trainee	Trainee	Trainee	Trainee
DCRSA	Trainee	Trainee	Trainee	Trainee	Trainee

COUNTRY EXPERTISE: Egypt, India, Indonesia, Iran, Kenya, Malawi, Senegal, Thailand, Türkiye, Uganda for all above listed GHGRSs

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- Take the appointed positions within and outside of an assessment team
- Bring specific expertise to assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated. There is no defined validity period for this Certificate. However, The Certificate may be updated, suspended or cancelled at any time, as a result of performance assessments and/or other reasons as defined above.

This Certificate of Appointment is given to

Ms. Helin Tüzer

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

This Appointment Certificate is granted on the date of **27.03.2024** by

Christian Johannes
(General Manager)

Gold Standard
Climate Security & Sustainable Development

Verified Carbon Standard
A VERRA STANDARD

CERCARBONO
Certified Carbon Standard

PROJECT LEVEL GROUP	GHG PROJECT TYPE EXPERTISE	EQUIVALENT CDM TECHNICAL AREA EXPERTISE (reference only)	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
1	Renewable Energy Production	1.2	Trainee	Trainee			Trainee
1	Energy Efficiency Improvements	3.1					
5	Methane Collection & destruction	13.2					
5	Livestock & other anaerobic digester operations	13.2					
5	Agricultural methane emission reduction	16.1					
5	Agricultural carbon emission reduction	15.1					
6	Capture & destruction of landfill gas	13.1					
6	Capture & use of landfill gas	13.1					
6	Avoidance of methane production in wastewater treatment	13.1					
	SDS Criteria:						

VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
Trainee	Trainee			Trainee

VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT

ICR International Carbon Registry

BioCarbon Registry

GCC

PROJECT LEVEL GROUP	GHG PROJECT TYPE EXPERTISE	EQUIVALENT CDM TECHNICAL AREA EXPERTISE (reference only)	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
1	Renewable Energy Production	1.2	Trainee	Trainee			Trainee
1	Energy Efficiency Improvements	3.1					
5	Methane Collection & destruction	13.2					
5	Livestock & other anaerobic digester operations	13.2					
5	Agricultural methane emission reduction	16.1					
5	Agricultural carbon emission reduction	15.1					
6	Capture & destruction of landfill gas	13.1					
6	Capture & use of landfill gas	13.1					
6	Avoidance of methane production in wastewater treatment	13.1					
	SDS Criteria:						

VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
Trainee	Trainee			Trainee

VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
Trainee	Trainee			Trainee

Fa	15.03.2024	15.03.2024		15.03.2024
Si	15.03.2024	15.03.2024		15.03.2024
DORSA	15.03.2024	15.03.2024		15.03.2024

COUNTRY EXPERTISE: Trainee for Türkiye for all above listed GHGRSs

F-C-044 / 27.03.2024 - 02

Annex 2. Clarification requests, corrective action requests and forward action requests

Finding ID	***01***	***Type of finding***	***Corrective Action***	***Date*** ***17/05/2024***
Section No.				
Cover page				
Description of finding				
CAR-1 *a) There is no evidence document for related dates of project activity such as provisional acceptances, Generation license, project location information(for formatting DD as an converter reference), KMZ file, connection agreement, single line diagram, EPİAŞ records of year 2020, meter calibration-test-first index protocol, EIA Decision, Ornithology or Noise assessment report (if any), technical properties of equipment, waste records (hazardous waste disposal, wastewater disposal, non-hazardous waste disposal records) evidence of logbook, SGK records, employee training records and so on.* *b) Monitoring period number has to be indicated in sequential format with related crediting period.* *c) There is missing project ID information in KPI table.* *d) There is no Monitoring Report title in line with relevant evidence document and BCR registry system.* *e) There is missing indication of registration date of the project activity.* *f) The content table has to be updated and also there are some error rows in content table.* *g) There is contradiction about quantification period of GHG reduction between MR and BCR registry system.* *h) There are missing information about project activity in BCR registry system, BCR registry system has to be inform about all details of project.* *i) The future tense can not be used in MR, because MR has to be show what is done.*				

Review-1: *a) Still all evidence documents are not provided to VVB, such as, EPİAŞ records of year 2020, KMZ file, waste records, wastewater, SGK records, etc.* *b) OK, closed. (Has been indicated as a sequential format)* *c) OK, closed. (Has been indicated.)* *d) OK, closed. (Has been revised.)* *e) OK, closed. (Has been revised.)* *f) The content table page number has to be updated.* *g) A FAR can be opened about this "This error will be fixed when the documentation is uploaded." (This FAR can be close, BCR registry system quantification period has been updated.)* *h) A FAR can be turned on as a "Missing information will be provided in BCR Registry when the documentation is uploaded."* *i) The future tense still has been used on the MR.*
Project holder response (13/06/2024)
a) All evidence documents are provided. *b) MP number is now indicated in sequential format.* *c) Project ID is indicated.* *d) Monitoring report title is now indicated.* *e) Registration date is now present.* *f) Content table is now updated.* *g) Quantification period is now corrected. The quantification period is stated incorrectly in the BCR registry. This error will be fixed when the documentation is uploaded.* *h) Missing information will be provided in BCR Registry when the documentation is uploaded.* *i) This error is corrected throughout the MR.* *Review-1 Responses:* *a) All requested documents have been shared.* *f) Content table page numbers are updated.*

i) Whole MR has been revised.
Documentation provided by the project holder
All evidence document.
CAB assessment (30/07/2024)
Review-2: *a) OK, closed. (Has been provided.)* *f)OK, closed. (Has been updated.)* *g) OK, closed. (A FAR has been raised for this finding.)* *h) OK, closed. (A FAR has been raised for this finding.)* *i) OK, closed. (Has been revised.)*

Finding ID	***02***	***Type of finding***	***Corrective Action***	***Date*** ***17/05/2024***
Section No.				
1.4				
Description of finding				
There is contradiction about project location, according to on site interviews Vize another one is written like Sofular. VVB needs project location information documents. *Review-1:* *VVB needs project location information documents.*				

Project holder response (13/06/2024)
Sofular and Evrencik are the villages of Vize district of Kırklareli Province. This statement is corrected on Section 1.4. *KMZ file of the project has been shared.*
Documentation provided by the project holder
KMZ File
CAB assessment (30/07/2024)
Review-2: *OK, closed (Coordinates has been indicated correctly in line with relevant evidence document).*

Finding ID	***03***	***Type of finding***	***Corrective Action***	***Date*** ***17/05/2024***
Section No.				
1.5				
Description of finding				
a) There are contradiction about annual emission reduction estimated by the project between MR, PDD and ER Excel sheet. *b) According to on site interviews there are 29 wind turbine in project site currently however 2 wind turbines has been indicated as additional and commissioned in near future. If these 2 additional turbines are active now, it has to be indicated in MR with related detail. Also, if additional 2 wind turbine details (such as each capacity) is different*				

from the others it has to be shown in ER excel sheet with SCADA data as an efficiency differences. *c) There is missing information about monitoring equipment.* *d) There are missing dates about project activity and audit history such as milestone table in tabular format.* *e) There is no information about total emission reduction and total electricity generation of this monitoring period.* *Also please see above CARs.*
Project holder response (13/06/2024)
a) Estimated annual reduction value is corrected. *b) Mentioned error is corrected.* *c) Technical specifications of the meters are shown in table 3 of Section 1.5.* *d) Milestone table is added.* *e) Total net electricity generation and emission reductions of the monitoring period is presented in Section 1.5.* *Review-1 Responses:* *d) There is no information about the monitoring period in BCR Registry. As for the quantification period, it is stated incorrectly in the BCR registry. This error will be fixed when the documentation is uploaded*
Documentation provided by the project holder
Evrencik_WPP_MR-v2_20052024
CAB assessment (30/07/2024)
Review-1: *a) OK, closed. (Has been revised.)* *b) OK, closed. (Relevant document has been provided.)* *c) OK, closed. (Has been revised.)* *d) In addition milestone table there is contradiction about monitoring period of GHG reduction between MR and BCR registry system.* *e) OK, closed. (Has been added.)*

Review-2: *a) OK, closed. (Has been corrected.)*

Finding ID	***04***	***Type of finding***	***Corrective Action***	***Date*** ***17/05/2024***
Section No.				
03				
Description of finding				
The project has been listed in GCC registry too, GCC has to be informed about this situation. After giving information, it has to be shown that there is no "Evrencik WPP" listed in other programs				
Project holder response (13/06/2024)				
This information is given in Section 14 of the PDD, and there is no section for this information for MR. Since there is no de-registration procedure in GCC yet, the submission has not been officially canceled, but there will be no registration request within this submission and this submission will be officially canceled when GCC's de-registration procedure is published. Additionally, correspondence with GCC regarding this issue has been shared *Review-1 Responses:* *Signed declaration of non-issuance have been shared.*				
Documentation provided by the project holder				
Signed declaration of non-issuance document				
CAB assessment (30/07/2024)				

There is one FAR raised by Validation Team about GCC Registry system updating about this situation. According to FAR from Validatioon Process it has to be removed from GCC Registry System before submission of Verification report (Final Submission)
CAB assessment (01/10/2024)
OK, closed. (A FAR has been raised for the next verification team to check GCC registry.)

Finding ID	***05***	***Type of finding***	***Corrective Action***	***Date*** ***17/05/2024***
Section No.				
04				
Description of finding				
a) There are missing information about project activity values with related SDGs. *b) According to physical site visit interview there are currently 12 employees however it has been indicated as 11, also there is no such evidence document as Social Security Records in line with monitoring period.* *c) And also, There are some footnotes not working for the related SDGs.*				
Project holder response (13/06/2024)				
Project's achievements for the SDG goals are presented in Section 4. *Review-1 Responses:* *Social Security Records have been shared. Employment count has been corrected. There is no footnote in Section 4 or regarding to SDGs.* *Review-2 Response:* *Since the document requested contains confidential documents regarding employees, the Service Document cannot be shared within the scope of the Personal Data Protection Law*				

(KVKK). The number of employees is included in the employment documents of the shared SGK documents.
Documentation provided by the project holder
Evrencik_WPP_MR-v2_20052024 *Social security records document*
CAB assessment (30/07/2024)
a, b, c) OK, closed. (Social Security Records of employee document has been provided and the footnote has been corrected.)

Finding ID	***06***	***Type of finding***	***Corrective Action***	***Date*** ***17/05/2024***
Section No.				
05				
Description of finding				
Coordinates given in section 2.4. does not indicate the turbine locations when put into google earth application.				
Project holder response (13/06/2024)				
Mentioned section is added.				
Documentation provided by the project holder				
Evrencik_WPP_MR-v2_20052024				

CAB assessment (30/07/2024)
OK, closed. (This section has been added.)

Finding ID	***07***	***Type of finding***	***Corrective Action***	***Date*** ***17/05/2024***
Section No.				
8				
Description of finding				
There is no application of related BCR tools.				
Project holder response (13/06/2024)				
BCR's "Sustainable Development Safeguards (SDS) Tool, v1.0" is applied to Section 8.				
Documentation provided by the project holder				
Evrencik_WPP_MR-v2_20052024				
CAB assessment (30/07/2024)				
OK, closed. (Has been added.)				

Finding ID	***08***	***Type of finding***	***Corrective Action***	***Date*** ***17/05/2024***
Section No.				
9				
Description of finding				
There is no application of related BCR Tool. No Net Harm Environmental and Social Safeguards (NNH).				
Project holder response (13/06/2024)				
BCR's "Sustainable Development Safeguards (SDS) Tool, v1.0" is applied to Section 9.				
Documentation provided by the project holder				
Emission Factor of Turkish National Grid - March 2024 *Evrencik_WPP_MR-v2_20052024*				
CAB assessment (30/07/2024)				
OK, closed. (Has been added.)				

Finding ID	***09***	***Type of finding***	***Corrective Action***	***Date*** ***17/05/2024***

Section No.				
14.1				
Description of finding				
The implementation of the project section is totally wrong. There is no information about project activity with relevant evidence document				
Project holder response (13/06/2024)				
Necessary information has been given in Section 14.1.				
Documentation provided by the project holder				
Evrencik_WPP_MR-v2_06052024				
CAB assessment (30/07/2024)				
OK, closed. (Has been provided.)				

Finding ID	***10***	***Type of finding***	***Corrective Action***	***Date*** ***17/05/2024***
Section No.				
15.1				
Description of finding				

CAR-10

a) There is missing information about data collection, aggregation, recording and storage with relevant frequency and technique.

b) There are wrong meter number according to on site interviews.

c) There are missing information about monitoring equipment with related specifications, dates and serial numbers.

d) There are missing details about related section as following:

-data and information to estimate GHG reductions or removals during the quantification period;

-data and supplementary information for determining the baseline or reference scenario;

-specification of all potential emissions that occur outside the project boundaries, attributable to the activities of the GHG Project (leakage);

-information related to the assessment of environmental effects of the project activities;

-procedures established for the management of GHG reductions or removals and related quality control for monitoring activities;

-description of the methods defined for the periodic calculation of GHG reductions or removals and leakage;

-the assignment of roles and responsibilities for monitoring and reporting the variables relevant to the calculation of reductions or removals; according BCR MR template. This section has to be indicated with above details.

e) There is no flow diagram showing all relevant monitoring points. (organizational structure, roles and responsibilities of personnel, and emergency procedures for the monitoring plan)

f) There is no indication about verified carbon credits are quantified, monitored, reported, and verified, through application of the BCR Tool "Monitoring, reporting and verification (MRV)" with related evidence document.

Also please see CAR-1.

Project holder response (13/06/2024)
a) Missing information is added. *b) Meter information has been corrected.* *c) Technical information of the meters has been added.* *d) All information needs to be added according to BCR MR Template is added.* *e) Organizational chart is added.* *f) Quantification and monitoring of VCC's are indicated.*   *Review-1 Responses:* *e) Connection Diagram of the project has been added.* *f) Mentioned indication has been added to Section 15.1.*
Documentation provided by the project holder
Evrencik_WPP_MR-v3_05072024
CAB assessment (30/07/2024)
Review-1: *a) OK, closed. (Added.)* *b) OK, closed. (Has been corrected.)* *c) OK, closed. (Added.)* *d) OK, closed. (The requested explanations have been added.)* *e) Still there is no flow diagram clearly.* *f) Still there is no indication about verified carbon credits are quantified, monitored, reported, and verified, through application of the BCR Tool "Monitoring, reporting and verification (MRV)" with related evidence document.*

Review-2: *e)OK, closed. (Has been added.)* *f) OK, closed. (Has been indicated.)*

Finding ID	***11***	***Type of finding***	***Corrective Action***	***Date*** ***17/05/2024***
Section No.				
15.2				
Description of finding				
The Data and Parameters to Quantify the Reduction of Emissions section is totally wrong. There is no information about project activity with relevant evidence document.				
Project holder response (13/06/2024)				
Section 15.2 is revised in accordance to BCR Monitoring Report Template instructions. *Review-1 Responses:* *"Quality of Employment" has also been added.* *Review-2 Response:* *Mentioned parameter's name has been corrected.*				
Documentation provided by the project holder				
Evrencik_WPP_PD-v2_06052024				

CAB assessment (30/07/2024)
OK, closed. (Parameter name revised correctly.)

Finding ID	***12***	***Type of finding***	***Corrective Action***	***Date*** ***17/05/2024***
Section No.				
15.2.1				
Description of finding				
There is missing parameters as fixed ex-ante according to PD. (EFgrid,OM,y, EFgrid,BM,y)				
Project holder response (13/06/2024)				
Mentioned parameter's data table is added to Section 15.2.1.				
Documentation provided by the project holder				
Evrencik_WPP_MR-v2_06052024				
CAB assessment (30/07/2024) *OK, closed. (Has been added.)*				

Finding ID	***13***	***Type of finding***	***Corrective Action***	***Date*** ***17/05/2024***

Section No.				
15.2.2				
Description of finding				
a) There is missing details of source of data row of all parameters. *b) There is missing information about monitoring meters with related dates in line with evidence document.* *c) There is missing detailed information about data and parameters monitored according to BCR MR template.*				
Project holder response (13/06/2024)				
a) Source of data row of all parameters are included. *b) Calibration dates of monitoring equipment is added.* *c) All information has been shown in Section 15.2.2* *Review-1 Responses:* *b) Latest test dates of the meters are corrected. Evidence documents have been shared.*				
Documentation provided by the project holder				
Evrencik_WPP_MR-v3_05072024				
CAB assessment (30/07/2024)				
Review-1: *a) OK, closed. (Has been added.)* *b) OK, closed. (Has been indicated.)* *c) OK, closed. (Has been revised.)*				

Finding ID	*01*	***Type of finding***	***Clarification***	***Date*** ***18/05/2024***
Section No.				
06				
Description of finding				
There is no such evidence for demonstrating climate change adaption.				
Project holder response (13/06/2024)				
Evidence has been shared.				
Documentation provided by the project holder				
Evrencik_WPP_MR-v2_06052024				
CAB assessment (30/07/2024)				
OK, closed. (Has been provided.)				

Finding ID	*02*	***Type of finding***	***Clarification***	***Date*** ***18/05/2024***
Section No.				
07				
Description of finding				
There is no evidence document for demonstration of carbon ownership issues such as LoA. Also, there is missing detailed explanation.				
Project holder response (13/06/2024)				
There is no template for a document like authorization letter in BCR, therefore, BCR registry will be the reference for the carbon ownership. *Review-1 Responses:* *Since there is no draft like LoA in BCR, LoA from the GCC submission have been shared as an evidence document.*				
Documentation provided by the project holder				
LoA document				
CAB assessment (30/07/2024)				
OK, closed. (Has been provided.)				

Finding ID	*03*	***Type of finding***	***Clarification***	***Date*** *18/05/2024*
Section No.				
10				
Description of finding				
There is no evidence document for stakeholder consultation such as announcement letter, registration form, opinion statement from participants and so on.				
Project holder response (13/06/2024)				
LSC documents have been shared. *Review-1 Responses:* *LSC documents have been shared again.*				
Documentation provided by the project holder				
Document of LSC				
CAB assessment (30/07/2024)				
OK, closed. (Has been provided.)				

Finding ID	*01*	***Type of finding***	***Forward Action Request***	***Date*** *18/05/2024*
Section No.				
Cover Page				
Description of finding				
Missing information will be provided in BCR Registry when the documentation is uploaded.				
Project holder response (dd/mm/yyyy)				
Documentation provided by the project holder				
CAB assessment (dd/mm/yyyy)				

Finding ID	*02*	***Type of finding***	***Forward Action Request***	***Date*** *18/05/2024*
Section No.				
Cover Page				

Description of finding
In the time of first verification, project was listed on GCC registry. Project Owner requested a de-registration process from the GCC Standard but GCC was not able to meet this request since they do not have a de-registration process available still. Second verification team must ensure that project has de-registered from GCC hence no-double counting is possible.
Project holder response (dd/mm/yyyy)
Documentation provided by the project holder
CAB assessment (dd/mm/yyyy)

Finding ID	*14*	***Type of finding***	***Corrective Action***	***Date*** *31/10/2024*
Section No.				
ITR				
Description of finding				
MR (Section 6): According to BCR Standard v3.4:				

"Project holder shall carry out actions related to climate change adaptation, demonstrating that these are derived from the GHG Project activities and so the project holder shall demonstrate that they: (a) consider one or more of the strategic lines proposed in the National Climate Change Policies and/or focuses aspects outlined in the regulations of the country where the project is implemented; (b) improve conditions for the conservation of biodiversity and its ecosystem services, in the areas of influence, outside the project boundaries; i.e., natural cover on environmentally key areas, biological corridors, water management in watersheds, among others; (c) implement activities that generate sustainable and low-carbon productive landscapes; (d) propose restoration processes in areas of specific environmental importance; (e) design and implement adaptation strategies based on an ecosystem approach; (f) strengthen the local capacities of institutions and/or communities to take informed decisions to anticipate negative effects derived from climate change (recognition of conditions of vulnerability); as well as to take advantage of opportunities derived from expected or evidenced changes." *How the above requirements have been met by the project during the monitoring period. A check and Clarification is needed.*
Project holder response (02/12/2024)
Section 6 is revised in accordance with BCR Standard v3.4.
Documentation provided by the project holder
BioCarbon_Monitoring-Report_ Evrencik WPP_v5_02.12.2024
CAB assessment (02/12/2024)
OK, closed. (MR has been revised accordingly.)

Finding ID	***15***	***Type of finding***	***Corrective Action***	***Date*** ***31/10/2024***

Section No.
ITR
Description of finding
a) MR: The different font sizes/type is used in the MR. Please check and use the consistent font as permitted by the MR template filling guidelines. *b) MR (Section 1.1): The sectoral scope is provided as "01 Energy industries (renewable - / non-renewable sources)" in the MR, while the same is "Energy industries (renewable sources / energy efficiency)" as per the BCR Carbon Registry. A check is necessary on the observed differences.* *Also, as per the MR filling guidelines, the relevant details as per the requirements "whether the project is a grouped project" shall be included in the MR.* *c) MR: The Table 3 has been repeated two times in the MR. The numbering of the Tables in the MR needs revision.*
Project holder response (02/12/2024)
a) Font type and size is corrected throughout the MR. *b) There was a small mistake in the sectoral scope written in the Registry. The sectoral scope written in Section 1.1 is the correct one. This mistake will be corrected while uploading the project. Also, a statement that the project is not a grouped project has been added to Section 1.1.* ***c)** Table and figure numbers are corrected.*
Documentation provided by the project holder
BioCarbon_Monitoring-Report_ Evrencik WPP_v5_02.12.2024
CAB assessment (02/12/2024)
a) OK, closed. (Font size and type has been corrected.) *b) OK, closed. (Project is not an energy efficiency project, registry shall be updated by PP during submission. Project is not a grouped project, section 1.1 has been revised accordingly.)* ***c)** OK, closed. (Table numbers have been made sequential.)*

Finding ID	***16***	***Type of finding***	***Corrective Action***	***Date*** ***31/10/2024***
Section No.				
ITR				
Description of finding				
MR (Cover page): The emission reductions of "322,687 tCO2" for the completed monitoring period is written on the cover page of MR. However, the the value of "322687 tCO2/year is written in the tab "SDG 13" in the "SDG impact tool" ERs Excelsheet. The relevant corrections may be provided in the Excelsheet.				
Project holder response (02/12/2024)				
In the SDG Impact Tool, for which BCR prepared the format, numbers cannot be written with thousands separator.				
Documentation provided by the project holder				
CAB assessment (02/12/2024)				
OK, closed. (Explanation is satisfactory.)				

Finding ID	***17***	***Type of finding***	***Corrective Action***	***Date*** ***31/10/2024***
Section No.				

ITR
Description of finding
MR (Section 14.1): The monitoring period is provided as "14/10/2020 – 30/06/2020", which is not consistent with the monitoring period as per the other sections of MR. Check the year 2020 in this period.
Project holder response (02/12/2024)
Mentioned error is corrected.
Documentation provided by the project holder
BioCarbon_Monitoring-Report_ Evrencik WPP_v5_02.12.2024
CAB assessment (02/12/2024)
OK, closed. (Monitoring period end date has been corrected.)

Finding ID	***18***	***Type of finding***	***Corrective Action***	***Date*** ***31/10/2024***
Section No.				
ITR				
Description of finding				
MR (Cover page): The version 3 (dated 05/07/2024) is referred in the PDD, however the version 4 dated 11/09/2024 of the PDD available on the BCR Registry. A check is needed in the MR.				

Project holder response (02/12/2024)
The project has not yet been validated by BCR. The latest PDD uploaded to the system with the responses to the BCR findings of the project is version 5, dated 20/11/2024. The PDD information on the cover page has been changed according to this version.
Documentation provided by the project holder
BioCarbon_Monitoring-Report_ Evrencik WPP_v5_02.12.2024
CAB assessment (02/12/2024)
OK, closed. (Latest PD available is version 5 dated 20/11/2024. It has been mentioned correctly in MR.)

Finding ID	***19***	***Type of finding***	***Corrective Action***	***Date*** ***31/10/2024***
Section No.				
ITR				
Description of finding				
MR (Section 1.3): The project quantification period is provided as "14/10/2020 to 30/06/2022" in the Section 1.3 of MR, while the same is "14/10/2020-13/10/2027 renewable 5 times" as per the registered PD.				
Project holder response (02/12/2024)				
Project quantification period is corrected in accordance with the latest PDD.				
Documentation provided by the project holder				

BioCarbon_Monitoring-Report_ Evrencik WPP_v5_02.12.2024
CAB assessment (02/12/2024)
OK, closed. (Quantification period has been made consistent between MR and PD.)

Finding ID	***20***	***Type of finding***	***Corrective Action***	***Date*** ***31/10/2024***
Section No.				
ITR				
Description of finding				
MR (Section 7): The "project holder" and "other project participants" is provided as "Sekans Enerji Limited ŞTİ.", however the other project participant is written as "Avrensik Ruzgar Energiesinden Elektrik Eurytim Anonyme Sirketi - Legal Owner of the Project" as per the PD.				
Project holder response (02/12/2024)				
Section 7 is corrected in accordance with the latest PDD.				
Documentation provided by the project holder				
BioCarbon_Monitoring-Report_ Evrencik WPP_v5_02.12.2024				
CAB assessment (02/12/2024)				
OK, closed. ("Evrencik Rüzgar Enerjisinden Elektrik Üretim Anonim Şirketi" is the legal owner and "Sekans Enerji Limited ŞTİ." Is the project holder according to PD, document review and interviews. This has been corrected in MR.)				

Finding ID	21	Type of finding	Corrective Action	Date 31/10/2024
Section No.				
ITR				
Description of finding				
MR (Section 1): The following details are provided in the MR: "Project has been developed to have twenty-seven Nordex N149 turbines, each having a capacity of 4.8 MWm/4.8 MWe" "The Project has started its commercial operation through the ministry acceptance of one turbine with the installed capacity of 4.8 MWm/4.8 MWe on 14/10/2020" However, the following details are available in the registered PDD: "Project has been developed to have twenty-nine Nordex N149 / 4.0-4.5-4.8 turbines, twenty-four of them having a capacity of 4.5 MWm/4.5 MWe, three of them having a capacity of 4.0 MWm/4.0 MWe and two of them having a capacity of 4.8 MWm/4.8 MWe" Similarly check the Section 14.1 of the MR. A check is needed on the observed differences at two places in the MR/PDD.				
Project holder response (02/12/2024)				
The PDD in the Registry is the pre-validation PDD, and the information mentioned has been updated during the validation process. The information mentioned has been updated with the latest PDD.				
Documentation provided by the project holder				
BioCarbon_Monitoring-Report_ Evrencik WPP_v5_02.12.2024				

CAB assessment (02/12/2024)
OK, closed. (Installed capacity details have been made consistent with the PD.)

Finding ID	***22***	***Type of finding***	***Corrective Action***	***Date*** ***31/10/2024***
Section No.				
ITR				
Description of finding				
MR (Section 1.5, Table 2): The "hub height" is provided as 122 m in the MR, while the same is "164 m as per the PD. *Further the both terminology "Backup" and "Spare meter" is used in the MR. Hence consistent details be provided in the MR.*				
Project holder response (02/12/2024)				
Hub height is corrected throughout the MR. *The terminology "Spare meter" has been corrected to "Backup Meter".*				
Documentation provided by the project holder				
BioCarbon_Monitoring-Report_ Evrencik WPP_v5_02.12.2024				
CAB assessment (02/12/2024)				
OK, closed. (Hub height and inconsistent terminology mistakes have been corrected.)				

Finding ID	***23***	***Type of finding***	***Corrective Action***	***Date*** ***31/10/2024***
Section No.				
ITR				
Description of finding				
MR (Section 15.2.2): Only testing details are provided, however no calibration details of the meters are provided in the MR.				
Project holder response (02/12/2024)				
Calibration dates are added.				
Documentation provided by the project holder				
BioCarbon_Monitoring-Report_ Evrencik WPP_v5_02.12.2024				
CAB assessment (02/12/2024)				
OK, closed. (First index document and test documents have been examined by the verification team. And verification team approved the dates and other details of the meters provided in the revised MR.)				

Annex 3. Documentation review

Document Title / Version	Author	Organization	Document provider (if applicable)
Monitoring Report	Project Owner	v1	Project Owner
ER Calculation Excel Sheet	Project Owner	V1	Project Owner
Monitoring Report	Project Owner	V2	Project Owner
Monitoring Report	Project Owner	V3	Project Owner
Monitoring Report	Project Owner	V4	Project Owner
Project Document	Project Owner	V3	Project Owner
ER Excel Sheet SDG Tool	Project Owner	V2	Project Owner
KMZ File	Project Owner	-	Project Owner
First Index Protocol of the Electricity Meters	TEIAS	09/07/2020	Project Owner
Noise Report	Detam Danışmanlık Eğitim Teknik Araştırma	29/09/2020	Project Owner

	Mühendislik Ltd. Şti.		
Generation License	T.C. Energy Market Regulatory Board	09/02/2012	Project Owner
EIA Decision Document	T.C. Ministry of Environment and Urbanization	27/03/2020	Project Owner
Provisional Acceptance Documents	T.C. Ministry of Energy and Natural Resources	14/10/2020 08/01/2021 16/01/2021 22/01/2021 26/02/2021 11/03/2021 18/03/2021 01/04/2021 09/04/2021 16/04/2021 22/04/2021 30/04/2021 07/05/2021 20/05/2021 28/05/2021 04/06/2021 11/06/2021	Project Owner
Single Line Diagram of the Project Activity	Project Owner	-	Project Owner
Insurance Policies	Uray Sigorta Aracılık Hizmetleri A.Ş.	-	Project Owner

Connection Agreement	*TEIAS*	*29/07/2020*	*Project Owner*
Signed Declaration from the Project Owner about Double Counting	*Project Owner*	*08/07/2043*	*Project Owner*
Forms of the comments of the Local Stakeholders for the LSC	*Local Stakeholders*	*10/05/2022*	*Project Owner*
Attendance List of LSC	*Local Stakeholders*	*10/05/2022*	*Project Owner*
Attendance List of OHS Trainings	*Project Owner*	*10-14/08/2020* *19-20/01/2021* *19/10/2021* *01-02/08/2022* *22-23/08/2022* *27-28/10/2022* *02/11/2022*	*Project Owner*
Attendance List of Emergency Trainings	*Project Owner*	*01/11/2019* *26/02/2020* *17/08/2020* *10/10/2022*	*Project Owner*
Attendance List of Risk	*Project Owner*	*01/11/2019*	*Project Owner*

Management Trainings		17/08/2020 16/11/2022	
Attendance List of Working at Height and any other job-related Trainings	Project Owner	10/08/2020 18/01/2021 21/01/2021	Project Owner
Covid-19 Training	Project Owner	26/01/2020 11/08/2020 27/03/2020	Project Owner
ACM0002: Grid-connected electricity generation from renewable sources	CDM	V22	CDM
Tool 01	CDM	v07.0.0	CDM
Tool 07	CDM	v07.0	CDM
Tool 10	CDM	V01	CDM
Tool 24	CDM	V03.1	CDM
Tool 27	CDM	V12.0	CDM
Turkish Emission Factor Information Document	Ministry of Energy and Natural Resources	-	Project Owner

BCR Standard	BCR	V 3.4	BCR
BCR Validation and Verification Manual Greenhouse Gas projects	BCR	V2.4	BCR
Sustainable Development Safeguard SDSs Tool	BCR	V1.0	BCR
BCR's Permanence and Risk Management Tool	BCR	V1.1	BCR
BCR's Avoiding Double Counting (ADC) Tool	BCR	V 2.0	BCR
Emission Factor of Turkish National Grid-March 2024	Ministry of Energy and Natural Resources	-	Project Owner
Ornithology Reports	Ekogen	Spring 2020 Fall 2020	Project Owner
Connection Agreement	TEIAS	29/07/2020	Project Owner
Wastewater disposal records	Municipality	11/11/2021, 07/04/2021, 13/04/2021, 11/06/2021, 17/06/2021, 23/08/2021,	Project Owner

		31/03/2022, 28/09/2022, 20/12/2022, 02/04/2022, 29/08/2022 30/08/2022	
Social Security Records of the employees	Ministry of Labor and Social Security	12/2020 12/2021 12/2022 12/2023	Project Owner
Monitoring Report	Project Owner	V5 02/12/2024	Project Owner
ER Calculation Excel Sheet	Project Owner	V2	Project Owner
Meter test document	TEIAS	03/09/2022	Project Owner

Annex 4. Abbreviations

Abbreviations	Full texts
VCCs	Approved Carbon Credits
CAR	Corrective Action Request
CDM	Clean Development mechanism
CL	Clarification request
CO2	Carbon dioxide
CO2e	Carbon dioxide equivalent
DR	Document Review
EF	Emission Factor
ER	Emission Reductions
FAR	Forward Action Request
GCC	Global Carbon Council
GHG	Green House Gases
IPCC	Intergovernmental Panel on Climate Change
IRR	Internal Rate of Return
kWh	Kilo Watt Hour
MW	Mega Watt

MWh	*Mega Watt Hour*
PD	*Project Document*
PVR	*Project Verification Reports*
SV	*Site Visit*
tCO2e	*Tonnes of CO2 equivalents*
VB	*Verification Body*
CAB	*Conformity Assessment Body*

Annex 5. Evidence for de-registration of the project activity from GCC Standard

Gmail

Kağan Pehlivan <kaganpehlivan@gmail.com>

FW: Withdraw Request- S00310 Evrencik WPP
1 mesaj

sila@sekansdanismanlik.com <sila@sekansdanismanlik.com> 20 Mayıs 2024 16:42
Alıcı: kaganpehlivan@gmail.com

From: operations <operations@globalcarboncouncil.com>
Sent: Monday, May 6, 2024 11:24 AM
To: sila@sekansdanismanlik.com
Cc: 'Sıla Kılıç' <silakilic84@gmail.com>; ilke@sekansdanismanlik.com; deniz@sekansdanismanlik.com; operations <operations@globalcarboncouncil.com>
Subject: RE: Withdraw Request- S00310 Evrencik WPP

Dear project owner,

Currently, we do not have the procedures for withdrawing a project from the GCC program. However, our regulatory team is working on this development and shall be part of the revisions to the Program Processes which will come out soon.

Once finalized, this document shall be made public. For updates, we encourage you to visit the GCC website or follow us in social media Global Carbon Council: Overview | LinkedIn

Best regards,

GCC Operations Team

T : +974 44254 666
E : operations@globalcarboncouncil.com

GLOBAL CARBON COUNCIL

Qatar Science Technology Park, Tech 1, Level 2, P.O. Box: 5523, Doha - Qatar

W: www.globalcarboncouncil.com

From: sila@sekansdanismanlik.com <sila@sekansdanismanlik.com>
Sent: Friday, May 3, 2024 9:26 PM
To: operations <operations@globalcarboncouncil.com>
Cc: 'Sıla Kılıç' <silakilic84@gmail.com>; ilke@sekansdanismanlik.com; deniz@sekansdanismanlik.com
Subject: Withdraw Request- S00310 Evrencik WPP

Dear GCC team,

I hope you're well.

We kindly request your help to withdraw the Project Activity S00310 Evrencik WPP.

Looking forward to remove the project from GCC system.

Kind regards,

Sıla